

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6113  
Name Landmark Oil Exploration, Inc.  
Address 110 S. Main #510  
Wichita, KS 67202  
City/State/Zip

Purchaser Central Crude

Operator Contact Person Robert Patton  
Phone 316-265-8181

Contractor: License # 5883  
Name Warrior Drilling Co.

Wellsite Geologist Sam Houston  
Phone 316-262-1163

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

4-2-88... 4-14-88... 5-11-88...  
Spud Date Date Reached TD Completion Date

LTD 3948  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 210 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 210 feet  
If alternate 2 completion, cement circulated 425  
from 2150 feet depth to surface w/ 125 SX cmt  
Cement Company Name Halliburton  
Invoice # 613899

6-17-88

API NO. 15-... 179-20,920-00-00  
County SHERIDAN  
NW NE SW Sec 34 Twp 8 Rge 26 East West

2310... Ft North from Southeast Corner of Section  
3630... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

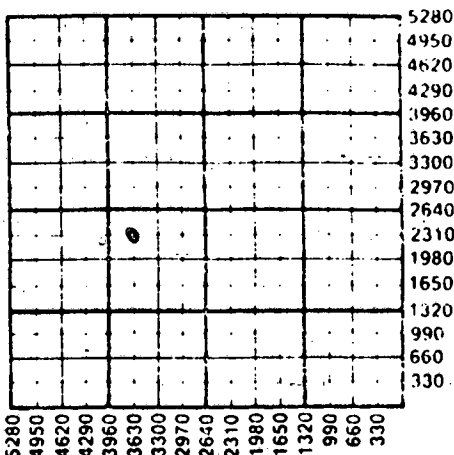
Lease Name BOONE Well # 1-34

Field Name Wildcat - new Boone

Producing Formation Lansing-Kansas City

Elevation: Ground 2514 KB 2519

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
NE/4 Sec 23 Twp 8 Rge 26 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President JEFFREY R. WOOD Date 05-16-88

Subscribed and sworn to before me this 16th day of May 1988

Notary Public Karri Wolken

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
5-18-88  
Form ACO-1 (5-86)

Sec 34 Twp 8 Rge 26 East

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 18 1988  
5-18-1988  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

Operator Name Landmark Oil Exploration, Inc Lease Name Boone Well # 1-34

Sec. 24 Twp. 8S Rge. 26  East  West County SHERIDAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3697-3714, 30-45-45-60. Rec. 11820' gip, 1180' cl gsy oil, 120' hocom. FP 95-219/295-477#. SIP 1224-1224#.

DST #2 3735-3766, 30-30-30-30. Rec. 5' mud specked w/oil. FP 28-28/28-28#. SIP 887-877#.

DST #3 3780-3820, 30-45-45-60. GTS final shut-in. Rec. 930' cl gsy oil 41°, 180' ocm. FP 66-167/245-401#. SIP 1080-1057#.

DST #4 3817-3835, 30-30-30-30. Rec. 3' mud, few specks of oil. FP 41-41/41-41#. SIP 41-41#.

DST #5 3833-3850, 30-45-45-60. Rec. 1790' gip, 310' cl gsy oil, 180' ho & gcm. FP 104-115/188-209#. SIP 1266-1222#.

Name	Top	Bottom
Heepnerite	3623'	(-1104)
Lansing "A"	3657'	(-1138)
Muncie Creek	3776'	(-1257)
Stark	3836'	(-1317)
BKC	3879'	(-1360)
L.T.D.	3948'	(-1429)

DST #6 3853-3870, 30-30-30-30. Rec. 2' mud. FP 31-31/31-31#. SIP 31-31#.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	210'	60/40	125	3% cc. 2% ge
Production	7 7/8"	4 1/2"	10.5#	3953'	60/40	125	40hbl. salt flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	3827-3829			1500 gallons MCA			
2	3788-3793			1500 gallons MCA			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Producing Method					
05-12-88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	80bbbls. Bbls	MCF	0	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

CUSTOMER COPY

INVOICE

INVOICE



A DIVISION OF HALLIBURTON COMPANY

P.O. BOX 651046 DALLAS, TX 75265

15-179-20920-00-00

INVOICE NO.	DATE
613899	05/04/1988

WELL LEASE NO.		WELL LOCATION		STATE	WELL OWNER
BOONE 1-34		SHERIDAN		KS	LANDMARK
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
OBERLIN		NA	MISCELLANEOUS PUMPING		05/04/1988
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
494648	RUSSELL BRIGHT			COMPANY TRUCK	58014

DIRECT CORRESPONDENCE TO:

LANDMARK OIL-EXPLORATION  
 110 SOUTH MAIN  
 SUITE 510  
 WICHITA, KS 67202

SUITE 600  
 COLORADO DERBY BUILDING  
 WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	55	MI	2.10	115.50
		1	UNT		
009-019	PLUG-BACK / SPOT CEMENT OR MUD	2102	FT	879.00	879.00
		1	UNT		
116-228	STRIPPER TYPE HEAD	1	EA	130.00	130.00
504-118	HALLIBURTON LIGHT CEMENT - PREM	425	SK	5.99	2,545.75 *
507-210	FLOCELE	106	LB	1.21	128.26 *
500-207	BULK SERVICE CHARGE	425	CFT	.95	403.75 *
500-306	MILEAGE	1076.63	TMI	.70	753.64 *
INVOICE SUBTOTAL					4,955.90
DISCOUNT-(BID)					743.36--
INVOICE BID AMOUNT					4,212.54
*-KANSAS STATE SALES TAX					130.27
*-DECATUR COUNTY SALES TAX					32.57
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$4,375.38

RECEIVED STATE CORPORATION COMMISSION

JUN 17 1988 6-17-1988

CONSERVATION DIVISION Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.