

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030	API No. 15 - 179-20,998 50-04				
Name: Vess Oil Corporation	County: Sheridan				
Address: 8100 E. 22nd Street North, Bldg. 300	<u>-SE - NW - NW Sec. 34 Twp. 8S S. R. 26 </u>				
City/State/Zip: Wichita, KS 67226	4290 feet from S/N (circle one) Line of Section				
Purchaser: Ealgwing Trading, LP RECEIVED	4290 feet from E / W (circle one) Line of Section				
Operator Contact Person: W.R. Horigan  DEC 3 0 2004	Footages Calculated from Nearest Outside Section Corner:				
Phone: (316) 682-1537 X103	(circle one) NE SE NW SW				
Contractor: Name: Smoky Hill Well Service KCC WICHIT	A <sub>ease Name:</sub> Studley South (Pratt B #5) Well #: 3-5				
License: 32452	Field Name: Studley South				
Wellsite Geologist:	Producing Formation: LKC				
Designate Type of Completion:	Elevation: Ground: 2551' Kelly Bushing: 2556'				
New Well Re-Entry Workover	Total Depth: 3960' Plug Back Total Depth: 2155'				
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 265' Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes □ No				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2185'				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2185'				
Operator:	feet depth to surface w/ 460 sx cmt.				
Well Name:	Della Citation and Discount Di				
Original Comp. Date: 5/10/91 Original Total Depth: 3960'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls				
✓ Plug Back 2155' Plug Back Total Depth	Dewatering method used				
Commingled Docket No	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No.					
Other (SWD or Enhr?) Docket No. E28936	Operator Name:				
12/20/04 12/21/04 12/28/04	Lease Name: License No.:				
Spud-Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West				
recompletion bate	County: Docket No.:				
	· .				
INSTRUCTIONS: An original and two copies of this form shall be filed with t					
Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12					
107 for confidentiality in excess of 12 months). One copy of all wireline logs a					
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regulat-	e the oil and gas industry have been fully complied with and the statements				
herein are complete and correct to the best of my knowledge.					
Signature: / Claudy	KCC Office Use ONLY				
Operations Engineer 12/29/04					
	Letter of Confidentiality Attached  If Denied, Yes Date:				
Subscribed and sworn to before me this 39th day of 140cm be	Wireline Log Received				
20_04 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Geologist Report Received				
Notary Public: // Whellen Menny	UIC Distribution				
Date Commission Expires: A MICHELLE D. HENNING	) .				
Date Commission Expires:					
THE My Appt. Exp. 110 05					



A Property

Operator Name: Ves	ss Oil Corporation	1	Lease !	Name:	Studley South	(Pratt B #5)	_ Well #: <u>3-5</u>		
Sec. 34 Twp. 8			County:						
tested, time tool oper temperature, fluid rec	n and closed, flowin covery, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, final geological well site	s, whether shu along with fir	ut-in pre	essure reached s	static level, hydro	ostatic pressure	es, bottom hole	
Electric Log Run Yes V No				Log Formation (Top), Depth and Datum Sample					
		☐ Yes 🗸 No		Nam	ie		Тор	Datum	
		Yes No			RECEIVED				
(Submit Copy) List All E. Logs Run:				DEC 3 0 2004					
				KCC WICHITA					
		CASIN	G RECORD t-conductor, sur	✓ Ne		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigl Lbs. /		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
surface		8-5/8"			265'		170		
production		4-1/2"		<u> </u>	3959'		125		
		ADDITIONA	AL CEMENTIN	G / SQL	JEEZE RECORD			,	
Purpose:	Depth Top Bottom	Type of Cement #Sack			Type and Percent Additives				
<ul> <li>✓ Protect Casing</li> <li>✓ Plug Back TD</li> <li>✓ Plug Off Zone</li> </ul>	3825'	60/40 poz	poz 130		10% gel				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	1910-30								
	CIBP - 2155'								
,									
TUBING RECORD 2-	Size -7/8"	Set At 1002'	Packer At		Liner Run	Yes ✓ No			
Date of First, Resumer January 2005	d Production, SWD or I	Enhr. Producing M	lethod	] Flowin	g 🗸 Pumpir	ng Gas Li	ft Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil O	Bbls. Gas	Mcf	Wate	er B	ols.	Gas-Oil Ratio	Gravity	
Disposition of Gas .		METHOD OF COMPLETION Production Interval							
Vented Sold	Used on Lease	Open Hol	لسبنا		Dually Comp.	Commingled			