

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5472  
Name: Hoppe Oil & Gas Co., Inc.  
Address 212 N. Market, Ste 315  
  
City/State/Zip Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Rick A. Hoppe  
Phone (316) 265-4654  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Kent Roberts  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  S1OW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
6/10/94 6/15/94 6/16/94  
Spud Date Date Reached TD Completion Date

API NO. 15- 179-21071-00-00  
County Sheridan  
C -SW -NW -NE Sec. 34 Twp. 8S Rge. 26  <sup>E</sup>  
990 Feet from  <sup>N</sup> (circle one) Line of Section  
2310 Feet from  <sup>E</sup>W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 <sup>NE</sup> SE, NW or SW (circle one)  
Lease Name Pratt Well # 1  
Field Name Wildcat well  
Producing Formation none  
Elevation: Ground 2553 KB 2558  
Total Depth 3960' PSTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 262' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan D&A JH 11-16-94  
(Data must be collected from the Reserve Pit)  
~~Chloride content~~ 700 ppm ~~Fluid volume~~ 857 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title President Date 7/05/94  
Subscribed and sworn to before me this 5th day of July  
19 94

Notary Public  
**LILLIAN BARTLETT**  
NOTARY PUBLIC  
STATE OF KANSAS  
10-797

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGC  
 KGS  P/CONSERVATION (specify)  Other  
Wichita, Kansas  
JUL 11 1994  
Form ACO-1 (7-91)

Operator Name Hoppe Oil & Gas Co., Inc.

Lease Name Pratt

Well # 1

Sec. 34 Twp. 8S Rge. 26  
 East  
 West

County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: None

Name	Top	Datum
Anhydrite	2179	+379
Base Anhydrite	2213	+345
Topeka	3481	-923
Heebner	3694	-1136
Toronto	3712	-1154
Lansing	3728	-1170
Muncie Creek	3845	-1287
Stark	3904	-1346
Base Kansas City	3947	-1389

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	262'	60/40 poz	165	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Other (Specify) \_\_\_\_\_

Production Interval:  Commingled \_\_\_\_\_

15-179-21071-00-00

ORIGINAL

627, Russell, Kansas

Phone Plainville 913-434-2812

93-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. 3998

Home Office P. O. Box 31 Russell, Kansas 67665

*New*

Date	6-10-94	Sec	34	Twp.	08S	Range	26W	Called Out	4:30 PM	On Location	6:45 PM	Job Start	12:30 AM	Finish	12:45 AM
Lease	PRATT	Well No.	#1	Location	STUDLEY 1/2 W 2 1/2 S			County	SHERIDAN	State	KANSAS				
Contractor	MALLARD DRUG RIG #														
Type Job	SURFACE														
Hole Size	12 1/4			T.D.	265'										
Csg.	8 5/8 20#			Depth	262'										
Tbg. Size															
Drill Pipe															
Tool															
Cement Left in Csg.	15'			Shoe Joint											
Press Max.															
Meas Line	Displace 15 3/4 BBL														
Perf.															

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **HOPPE OIL & GAS Co. Inc**  
Street **212 N Market #315**  
City **Wichita** State **Kan 67202**  
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **Jim McCall**  
X **Jim McCall**  
**CEMENT**

Amount Ordered	165 sk 60/40 22 Gel 3% GC	
Consisting of		
Common	99	575 569.25
Poz. Mix	66	3.00 198.00
Gel.	3	9.00 27.00
Chloride	5	25.00 125.00
Quickset		
Sales Tax		
Handling	1.00	165.00
Mileage	60m	04 396.00
Sub Total		1480.25
Total		

### EQUIPMENT

Pumptrk #177	No.	Cementer	<i>Hlm</i>
		Helper	
Pumptrk #282	No.	Cementer	
		Helper	
Bulktrk #282		Driver	<i>Steve</i>
		Driver	

DEPTH of Job		
Reference:	Pump TRUCK CHRG.	430.00
	235 Permille 60m	135.00
	1-8 5/8 WOODEN PLUG	42.00
	Sub Total	607.00
	Tax	
	Total	

Remarks: **Cement Circulated**  
*[Signature]*

STATE RECEIVED  
JUL 11 1994  
7-11-1994  
CONSERVATION DIVISION  
Wichita, Kansas

15-179-21,071-00-00

ORIGINAL

Russell, KS  
5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC. 7988

Home Office P. O. Box 31  
Russell, Kansas 67665

New

Date	6-16-94	Sec.	34	Fwp.	8	Range	26 W	Called-Out		On Location		Job Start	12:30 AM	Finish	2:00 AM
Lease	Pratt	Well No.		Location	Studley 1/2 S 1 W	County	Sheridan	State	Ks	Owner	K S + W				
Contractor	M. J. W.	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Type Job	plug	Hole Size	7 7/8	T.D.	3960	Charge To	Hoppe Oil & Gas, Inc.								
Csg.		Depth		Depth		Street	212 N Market, # 315								
Tbg. Size		Depth		Depth		City	Wichita, Kan 67202								
Drill Pipe		Depth		Depth		The above was done to satisfaction and supervision of owner agent or contractor.									
Tool		Depth		Depth		Purchase Order No.									
Cement Left in Csg.		Shoe Joint		Minimum		Lester R. Usher									
Press Max.		Displace		CEMENT											
Meas Line		Amount Ordered 200 <sup>60</sup> 40 6 1/2 gal 1/2 <sup>100</sup> Flour Seal per sk													
Perf.		Consisting of													

## EQUIPMENT

Pumptrk	No. 153	Cementer	Dave
		Helper	Mark
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	213	Driver	Jason
Bulktrk		Driver	

DEPTH of Job		
Reference:	Pump trk chy	430.00
	225 per mile	123.75
	plug	21.00
	<b>Sub Total</b>	<b>574.75</b>
	<b>Tax</b>	
	<b>Total</b>	

Remarks: 25 @ 2200  
100 @ 1330  
40 @ 315  
10 @ 40 wk plug  
15 @ 40 wk plug

Common	120	575	690.00
Poz. Mix	80	300	240.00
Gel.	10	9.00	90.00
Chloride			
Quickset			
Flou Seal	50 #	110	55.00
		Sales Tax	
Handling		100	200.00
Mileage	55	.04	440.00
		Sub Total	1715.00
		Total	

Floating Equipment

STATE RECEIVED  
COMMISSION

JUL 11 1994  
7-11-1994  
CONSERVATION DIVISION  
Wichita, Kansas