

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6066
Name Skyline Petroleum
Address P. O. Box 70
City/State/Zip Hays, Kansas 67601

Purchaser.....

Operator Contact Person D. Schippers
Phone (913) 625-0020

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist Jerry Green
Phone (913) 625-5155

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-12-84 12-19-84
Spud Date Date Reached TD Completion Date
3970'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 247' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 0 feet depth to 247' w/ 165 SX cmt

API NO. 15-179-20,787-00-00

County Sheridan

SW SE SE Soc. 29 Twp. 8S Rge. 27W West

330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

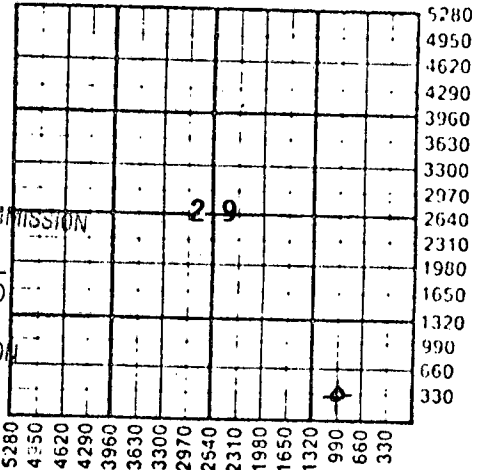
Lease Name Mosier "C" Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2561 KB 2566

Section Plat



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WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Reinjecting
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Water Well
Division of Water Resources Permit # T-84-963

Groundwater 390 Ft North from Southeast Corner (Well) 990 Ft West from Southeast Corner of Sec 29 Twp 8S Rge 27W East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers
Title Accountant Date 1/15/85

Subscribed and sworn to before me this 15th day of January 1985

Notary Public Darlene Pearson

Date Commission Expires Darlene Pearson
Notary Public, State of Kansas
App. Exp. July 14, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rop NCPA
 KGS Plug Other
(Specify)

Operator Name Skyline Petroleum Lease Name Mosier "C" Well # 1

Sec. 29 Twp. 8S Rge. 27W County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Topeka, Heebner, Toronto, Lansing-K.C., Lansing-K.C. Base, R.T.D., L.T.D.

See attached geological report.

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CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Quality Completed [] Commingled

GREEN & GREEN

CONSULTING PETROLEUM GEOLOGISTS

(913) 625-9023 or (913) 625-5155

P.O. BOX 503

HAYS, KANSAS 67601

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Date: MAY 1 1986
FROM CONFIDENTIAL

January 5, 1985

GEOLOGIC REPORT

Skyline Petroleum Mosier C #1
SW SE SW 29-8S-27W
Sheridan County, Kansas
Commenced: 12/12/84
Completed: 12/19/84

Pipe Record:
8 5/8 @247' w/165 sks
D & A @3970'
Anhydrite: 2200-35
Drilled by: Big Springs
Rig #1

2561 G.L. ELEVATION 2566 K.B. 2564 D.F.

FORMATION DATA (Corrected to R.A. Guard Log)

<u>FORMATION</u>	<u>MINUS DATA</u>	<u>DEPTH</u>
TOPEKA	- 902	3468
HEEBNER	-1120	3686
TORONTO	-1142	3708
LANSING-K.C.	-1156	3722
LANSING-K.C. BASE	-1379	3945
R.T.D.	-1404	3970
L.T.D.	-1404	3970

Cores: None.
Drill Stem Tests: Two, see below.
Electric Logs: Great Guns R.A. Guard Log.

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FORMATION DESCRIPTION

TORONTO 3708-17:

This formation has a trace of dead staining in an offwhite, fine crystalline limestone with interfossiliferous porosity.

LANSING-KANSAS CITY 3722-3945:

A Bench 3722-42 This bench has a trace of questionable live staining in a white to offwhite, chalky to firm, fine crystalline limestone that was condemned by test #1 and #2, below.

DRILL STEM TEST NUMBER ONE 3714-32:

Zone Tested: A Bench
Testing Times: 45-45-45-45
Recovery: 110' OSWM 120' OSWM 75" OMW
IBHP: 1063
FBHP: 1018
FP: 30-258 288-379

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Wichita, Kansas

State Geologist Survey
WICHITA BRANCH

Skyline Petroleum Mosier C #1
SW/SE SW 29-8S-27W
Sheridan County, Kansas

page 2

DRILL STEM TEST NUMBER TWO 3715-33:

Zone Tested: A Bench
Testing Times: 45-45-45-45
Recovery: 130' SOSMW 78' OMW
IBHP: 1070
FBHP: 1028
FP: 41-205 267-339

B, C, D Bench 3750-84 This area has a very minor show of heavy free oil and stain in a white to offwhite, fine crystalline limestone with intercrystalline and inter-fossiliferous porosities that do not appear to warrant further testing.

E, F, G Bench 3800-36 This zone has a very minor show of heavy free oil and stain in a white to tan, friable to mostly firm, fine crystalline limestone that did not warrant testing.

H, I, J, K, L Benches 3846-3945 This area has a trace to very minor show of free oil and stain in a white to tan, chalky to mostly firm, fine crystalline limestone with interfossiliferous porosity that does not calculate or warrant testing.

RECOMMENDATIONS

It was recommended and confirmed by all parties to plug and abandon this well.

Respectfully submitted,

Jerry Green

JG/gc

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State Corporation Commission

Skyline Petroleum Mosier C #1
SW SE SW 29-8S-27W
Sheridan County, Kansas

page 3

ONE FOOT DRILL TIME FROM 3501' to 3970':

3501 11121/21122/23432/33333/33322/22111/11221/21121/11122/22111
3600 1 $\frac{1}{2}$ 2 $\frac{1}{2}$ 2 $\frac{1}{2}$ /11111/2 $\frac{1}{2}$ 2 $\frac{1}{2}$ 21/12123/33432/32232/22222/21111/12122/23334
3601 33433/32222/22234/33233/33222/21222/23344/32233/33322/22133
3700 44333/33343/22222/21212/12222/12222/12133/31222/34444/34354
3701 43343/13343/43455/45544/43433/23334/45443/33334/54655/454 $\frac{1}{2}$ 54 $\frac{1}{2}$
3800 54442/23345/44534/44553/65655/56555/45455/45344/64464/65454
3801 53445/56544 $\frac{1}{2}$ /5 $\frac{1}{2}$ 5657/55554/65356/66566/66475/67674/75666/55463
3900 53456/46566/55667/65596/66565/55455/55554/4655 $\frac{1}{2}$ 5 $\frac{1}{2}$ /58653/45666
3901 65754/67474/65454/45555/65567/54555/5554 $\frac{1}{2}$ 4 $\frac{1}{2}$ /54556/55566/6 $\frac{1}{2}$ 4 $\frac{1}{2}$ 464
3970 44332/2222 $\frac{1}{2}$ 2 $\frac{1}{2}$ /22232/22 $\frac{1}{2}$ 2 $\frac{1}{2}$ 33

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