

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-179-20,682 ~~00-00~~

ADDRESS 200 W. Douglas, Suite 300 COUNTY Sheridan

Wichita, KS 67202 FIELD Farber

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE (316) 265-9441, Ext. 261 NO Indicate if new pay.

PURCHASER None - Dry Hole LEASE FNB

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Murfin, Rig #24 990 Ft. from FSL Line and

CONTRACTOR \_\_\_\_\_ 990 Ft. from FWL Line of ~~(X)X~~

ADDRESS 617 Union Center Bldg. the SW (Qtr.) SEC 31 TWP 8S RGE 27W (W).

Wichita, KS 67202

PLUGGING Murfin Drlg. Co. WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS 617 Union Center Bldg. KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 4005' PBD N/A SWD/REP \_\_\_\_\_

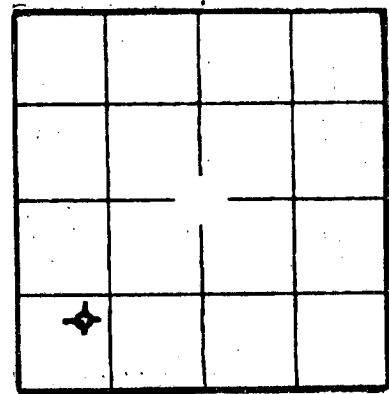
SPUD DATE 6-23-93 DATE COMPLETED 6-30-83 PLG. \_\_\_\_\_

ELEV: GR 3683' DF 3685' KB 2588' NGPA \_\_\_\_\_

DRILLED WITH ~~(GAS)~~ ROTARY ~~(GAS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 252' DV Tool Used? No



(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of July, 1983.



Bonnie J. Holcomb  
(NOTARY PUBLIC) RECEIVED  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12/23/85

AUG 01 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

Wichita, Kansas  
8-1-83

Side TWO

OPERATOR TXO PRODUCTION CORP.

LEASE NAME FNB

SEC 31

TWP 8S

RGE 27W (W)

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. DST #1, 3702-30' (Toronto) w/results as follows: IFP/30"=71-71# ISIP/60"=1126# FFP/45"=81-81# FSIP/90"=1107# Rec: 60' MW w/oil spots DST #2, 3769-3814' (LKC) w/results as follows: IFP/30"=129-318#, good blow. ISIP/60"=1261# FFP/45"=348-527#, good blow. FSIP/90"=1242# Rec: 1020 SW w/litecum of oil. DST #3, 3870-3912" (I & J) w/results as follows: IFP/30"=41-41#, weak blow. ISIP/60"=51#, no blow. Rec: 6' DM DST #4, 3906-33' (K) w/results as follows: IFP/30"=51-51# ISIP/60"=709#, 2nd opening, no blow Rec: 20' DM, no show.			Heebner	3697 -1109
			Toronto	3720 -1132
			Lansing	3736 -1148
			"E"	3804 -1216
		"J"	3904 -1316	
		"K"	3923 -1335	
		BKC	3956 -1368	
		RTD	4005'	
		LTD	4006'	
			Ran O. H. Logs	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD New or ~~Hand~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	252'	w/200 sxs of 2% gel, 3% CaCl		
					Plugged well w/210 sxs cmt		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

STANDARD L. J. BROWN  
 2828 W. 10th St.  
 DENVER, CO. 80202

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A	D & A	
Estimated Production - I.P.	Oil	Gas
D & A	bbls. D & A	MCf D & A
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
D & A	D & A	D & A
	Perforations	NONE

DOWELL SERVICE ORDER RECEIPT AND INVOICE NO: **03-07-2842**

CORRESPONDENCE: P.O. BOX 4378, HOUSTON, TEXAS 77210

REMITTANCE: P.O. BOX 100344, HOUSTON, TEXAS 77212

DOWELL SERVICE LOCATION NAME AND NUMBER: **HAUS KS-03-07**

CUSTOMER NUMBER: **803436**

CUSTOMER P.O. NUMBER: \_\_\_\_\_

TYPE SERVICE CODE: **275**

BUSINESS CODES: \_\_\_\_\_

CUSTOMER'S NAME: **TXO Production Corp**

ADDRESS: **200 W. Douglas - Suite 300**

CITY, STATE AND ZIP CODE: **Wichita, KS - 67202**

WORKOVER:  W,  N

NEW WELL:  N,  W

OTHER:  W,  N

API OR IC NUMBER: **20622**

IMPORTANT: SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION: MO **6**, DAY **23**, YR **73**, TIME **1230**

DOWELL shall furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DOWELL INDUSTRIAL SERVICE CONTRACT NO. \_\_\_\_\_

**cont 245' of 8 5/8" casing in 252' of 12 1/4" hole with 200 sacks class A w/ 2% Gel - 3 1/2 CaCl2**

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form. I represent that I have authority to accept and sign this order.

CUSTOMER AUTHORIZED AGENT: **James McR...**

JOB COMPLETION: MO \_\_\_\_\_, DAY \_\_\_\_\_, YR \_\_\_\_\_, TIME \_\_\_\_\_

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

CUSTOMER AUTHORIZED AGENT: **James McR...**

STATE: **KANSAS** CODE: **15** COUNTY / PARISH: **Sheridan** CODE: **179** CITY: \_\_\_\_\_

WELL NAME AND NUMBER / JOB SITE: **#1 EPN**

LOCATION AND POOL / PLANT ADDRESS: **Sec 31-8-27W**

SHIPPED VIA: **Dowell**

ITEM/PRICE REF NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
42000-005	Pump truck charge	ea	1	400.00	400.00
59000-001	Pump truck mileage	mi	36	2.10	75.60
49100-000	Service charge	cu.ft	217	.91	197.47
49102-001	Hauling charge 9.9/100 X 36 mi	Tm	356	.75	267.00
100823-121	Class A cement	sk	200	5.30	1060.00
00401-002	D-20 Gel 376#	cu.ft	200	.35	70.00
67005-100	S-1 Calcium Chloride	lb.	560	.25	140.00
53003-085	Drift fill insert	ea	1	205.00	205.00
48501-085	Top Wooden Plug	ea	1	36.00	36.00
<b>Field est. 2451.03</b>					
<b>SUB TOTAL</b>					<b>2451.03</b>

REMARKS: **Thanks - Jim Tom David**

AUDIT: \_\_\_\_\_

ENTER: \_\_\_\_\_

STATE: **Ks** 3 TAX ON \$ 1511.00 = 45.33

COUNTY: \_\_\_\_\_ 5 TAX ON \$ \_\_\_\_\_ = \_\_\_\_\_

CITY: \_\_\_\_\_ 5 TAX ON \$ \_\_\_\_\_ = \_\_\_\_\_

DOWELL REPRESENTATIVE: **J.B. Trueson**

TOTAL: **2496.33**

DVI 6100 REV. 3-81