

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8586 EXPIRATION DATE 6/85
 OPERATOR Angle Exploration Company API NO. 15-179-20,713 00-00
 ADDRESS 405 Allegheny Drive COUNTY Sheridan
Colorado Springs, Colorado 80919 FIELD _____
 ** CONTACT PERSON William D. Angle / Helen Angle PROD. FORMATION _____
 PHONE 303-593-0629

PURCHASER _____ LEASE Morgan
 ADDRESS _____ WELL NO. 1
 WELL LOCATION 2290' FNL; 1650 FWL NW/4

DRILLING Red Tiger Drilling Company 2290 Ft. from North Line and
 CONTRACTOR _____ 1650 Ft. from West Line of (E)
 ADDRESS 1720 KSB Building the NW (Qtr.) SEC 31 TWP 8S RGE 27W (W).
Wichita, Kansas 67202

PLUGGING Allied Cementing Co., Inc.
 CONTRACTOR _____
 ADDRESS Box 31, 332 W. Wichita
Russell, Kansas 67665

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4,214' PBD _____
 SPUD DATE 10/27/83 DATE COMPLETED 11/5/83
 ELEV: GR 2589 DF _____ KB 2,594'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 288' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

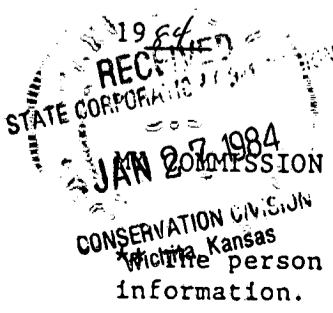
Helen L. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Helen L. Angle
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of January.

Marlene Floyd
(NOTARY PUBLIC)



COMMISSION EXPIRES: Sept. 7, 1984

The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Angle Exploration Company

LEASE Morgan

ACO-1 WELL HISTORY (E)
SEC. 31 TWP. 8S RGE. 27W (W)

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. _____				
Check if samples sent to Geological Survey _____				
Surface Clay & Shale	0	290		
Shale	290	500		
Shale & Sand	500	1864		
Sand	1864	2014		
Red Bed	2014	2231		
Anhydrite	2231	2270		
Red Bed	2270	2353		
Shale	2353	2510		
Shale & Lime Streaks	2510	2778		
Lime & Shale	2778	3180		
Shale & Lime	3180	3329		
Lime	3329	4214		
RTD		4214		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	286'	Common	190	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity = <u>84.5</u>
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations