

ORIGINAL

SIDE TWO

Operator Name Shields Oil Producers, Inc. Lease Name Taylor Well # 1
 County Sheridan
 Sec. 13 Twp. 8 Rge. 27
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

D.S.T. #1 3810-3835 Times: 30-45-30-45
 Rec. 65' Wty Mud. I.H.P. - 1981; I.F.P. - 58-67; I.S.I.P. - 1159; F.F.P. - 75-84; F.S.I.P. - 1142; F.H.P. - 1974
 D.S.T. #2 3874-3900 Times: 30-45-30-45
 Rec. 5' Mdy Oil and 60' Mud. I.H.P. - 2015; I.F.P. 25-33; I.S.I.P. - 614; F.F.P. - 42-50 F.S.I.P. - 454

-- Formation Description --

Log Sample

Name	Top	Bottom
Anhydrite	2162	2201
Heebner Sh	3664	3668
Toronto Lm	3685	3697
L-KC Lm	3698	R.T.D.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	223	Quickset	165	

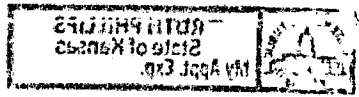
Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____



15-179-20957-00-00

COMPANY Shields Oil Prod. FARM Taylor WELL NO. B-1
 SEC. TWP. RGE. LOC. COUNTY Sheridan STATE Ks.
 CONTRACTOR Shields Drlg. Co. SIZE HOLE 7 7/8" DRILL PIPE 4 1/2"
 REMARKS: SIZE PUMP LINERS 6" LENGTH STROKE 14"

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3500 1	4:31 34	3	Jet shale pit
2	37	3	To mix mud
3	40	3	
4	44	4	Mix mud
5	46	2	
6	47	1	
7	49	2	
8	52	3	
9	54	2	
3510 1	56 57	2	
2	57	1	
3	58	1	
4	59	1	Conn.
5	5:04 05	1	
6	07	2	
7	08	1	
8	11	3	
9	14	3	
10	16	2	
3520 1	18 19	2	
2	19	1	
3	20	1	
4	21	1	
5	23	2	
6	24	1	
7	27	3	
8	31	4	
9	33	2	
10	35	2	
3530 1	37 38	2	
2	38	1	
3	39	1	
4	40	1	
5	42	2	
6	45	2	
7	46	1	
8	47	1	
9	49	2	
3540 1	50 52	1	
2	52	2	
3	55	3	
4	59	4	
5	6:04	5	Conn.
6	09:10	1	
7	12	2	
8	15	3	
9	19	4	
10	24	5	
3550 1	28 28	4	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3550 1	6:28 32	4	Mix Mud
2	36	4	
3	39	3	
4	42	3	
5	45	3	
6	48	3	
7	50	2	
8	54	4	
9	57	3	
3560 1	7:00 02	3	
2	05	2	
3	07	2	
4	09	2	
5	12	3	
6	14	2	
7	15	1	
8	17	2	
9	19	2	
3570 1	20 22	1	
2	22	2	
3	24	2	
4	26	2	
5	28	2	Conn. - Ser. Rig
6	4:45 47	2	
7	49	2	
8	52	3	
9	56	4	
3580 1	8:00 03	4	
2	06	3	
3	10	4	
4	13	3	
5	15	2	
6	18	3	
7	20	2	
8	22	2	
9	24	2	
3590 1	26 26	2	
2	28	2	
3	31	3	
4	34	3	
5	37	3	
6	40	3	
7	43	3	
8	46	3	
9	50	4	
10	53	3	
3600 1	57 57	4	

RECEIVED
 STATE DIVISION OF
 JUN 22 1990
 CONSERVATION DIVISION
 Wichita, Kansas

15-179-20957-00-00

COMPANY Shields Oil Prod. FARM Taylor WELL NO. B-1
 SEC. TWP. RGE. LOC. COUNTY Sheridan STATE Ks
 CONTRACTOR Shields Drls. Co. SIZE HOLE 7 7/8 DRILL PIPE 4 1/2
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 14

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3600	8:51		
1	9:00	3	
2	04	4	
3	06	2	
4	09	3	Conn.
5	15 17	2	
6	19	2	
7	21	2	
8	23	2	
9	25	2	
3610	27	2	
1	30	3	
2	35	5	
3	40	5	
4	44	4	
5	46	2	
6	49	3	
7	54	5	
8	58	4	
9	10:01	3	
3620	05	4	
1	08	3	
2	10	2	
3	12	2	
4	14	2	
5	16	2	
6	17	1	
7	19	2	
8	24	5	
9	29	5	
3630	33	4	
1	37	4	
2	40	3	
3	43	3	
4	45	2	
5	48	3	Conn.
6	54 51	3	
7	11:01	4	
8	04	3	
9	08	4	
3640	11	3	
1	14	3	
2	18	4	UIS 38 WT. 9.7
3	22	4	WL. 14.4 LCM. 1 1/2 #
4	25	3	
5	28	3	
6	31	3	
7	34	3	
8	37	3	
9	41	4	
3650	45	4	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3650	11:47 48	3	
2	51	3	
3	53	2	
4	55	2	
5	58	3	
6	12:00	2	
7	02	2	
8	04	2	
9	08	4	
3660	11	3	
1	14	3	
2	17	3	
3	20	3	
4	24	4	
5	26	2	
6	28	2	Conn.
7	34 36	2	
8	40	4	
9	44	4	
3670	48	4	
1	51	3	
2	53	2	
3	56	3	
4	59	3	
5	1:02	3	
6	06	4	
7	09	3	
8	12	3	
9	16	4	
3680	19	3	
1	22	3	
2	25	3	
3	29	4	
4	32	3	
5	35	3	
6	39	4	
7	41	2	
8	44	3	
9	46	2	
3690	48	2	
1	51	3	
2	55	4	
3	57	2	
4	59	2	
5	2:03	4	
6	07	4	Conn.
7	12 18	6	
8	23	5	
9	26	3	
3700	29	3	

STATE OF KANSAS
 JUN 22 1990
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B-179-20957-00-00

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 SEC. TWP. RGE. LOC. COUNTY Sheridan STATE Ks
 CONTRACTOR Shields Drlg. Co. SIZE HOLE 7 7/8 DRILL PIPE 4 1/2
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 14

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3700	2:29		
1	33	4	
2	36	3	
3	39	3	
4	42	3	
5	45	3	
6	48	3	
7	51	3	
8	54	3	
9	59	5	
3710	3:03	4	
1	08	5	
2	12	4	
3	16	4	
4	20	4	
5	24	4	
6	27	3	
7	31	4	
8	35	4	
9	39	4	
3720	4:3	4	VIS 36 wtl. -13.6 wt 9.8
1	47	4	Holls 1 1/2
2	51	4	
3	55	4	
4	59	4	
5	4:03	4	
6	07	4	
7	10	3	
8	14	4	Conn. w/ rig pump screen
9	2:29	2	
3730	3:3	4	
1	36	3	
2	39	3	
3	43	4	
4	46	3	
5	49	3	
6	53	4	
7	55	5	
8	59	4	
9	5:02	3	
3740	04	2	
1	07	3	
2	11	4	
3	10	6	mix mud
4	21	5	
5	26	5	
6	32	6	
7	37	5	
8	42	5	
9	47	5	
3750	50	3	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3750	50	4	
1	54	4	mix mud
2	58	4	
3	6:05	7	
4	12	7	
5	18	6	
6	24	6	
7	28	4	
8	32	4	
9	38	6	conn
3760	43	4	
1	52	5	
2	57	5	
3	7:02	5	
4	07	5	
5	13	6	
6	19	6	
7	25	6	
8	30	5	
9	35	5	
3770	41	6	
1	47	6	
2	53	6	
3	58	5	
4	8:03	5	
5	09	6	
6	15	6	
7	19	4	
8	25	6	Dry Brakes
9	30	4	
3780	38	4	VIS 41 wt 9.8 wtl -16.0
1	41	3	Holls 1 1/2 - mix mud
2	46	5	mix mud
3	50	4	
4	54	4	
5	57	3	
6	9:01	4	
7	05	4	
8	11	6	
9	16	5	conn
3790	23	4	
1	31	5	
2	37	6	
3	43	6	
4	48	5	
5	52	4	
6	57	5	
7	10:01	4	
8	05	4	
9	10	5	
3800	14	4	

RECEIVED
 STATE COMMISSION
 JUN 22 1990
 CONSERVATION DIVISION
 Wichita Kansas

15-179-20957-00-00

COMPANY Shields Oil Prod. FARM TAYLOR WELL NO. B-1
 SEC. TWP. RGE. LOC. COUNTY Sheridan STATE KS
 CONTRACTOR Shields Oil Co. SIZE HOLE 7 7/8 DRILL PIPE 4 1/2
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 14

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3800	10:14	6	
1	20	6	
2	25	5	
3	30	5	
4	35	5	
5	40	5	
6	45	5	
7	50	5	
8	55	5	
9	59	4	
3810	11:04	5	
1	08	4	
2	13	5	
3	19	6	
4	25	6	
5	30	5	
6	35	5	
7	40	5	
8	44	4	VIS 44 WT 9.8
9	49	5	WL 16.4 LCM 3"
3820	54	5	Conn. Serv. rig
1	08	4	Dry brakes
2	13	5	
3	18	5	
4	24	6	Mix mud
5	27	3	
6	31	4	
7	37	6	
8	41	4	
9	47	6	
3830	54	7	
1	59	5	
2	1:00	4	
3	09	6	vis 45 wt 4
4	15	6	LCM 3"
5	21	6	CFS-DST # 1
6	24	5	25' Anchor
7	49	5	wake me on blow
8	55	6	
9	2:00	5	
3840	05	5	
1	10	5	
2	16	6	
3	21	5	
4	27	6	
5	33	6	
6	40	7	
7	47	7	
8	54	7	
9	3:00	6	
3850	06	6	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3850	3:00	5	Conn.
1	11	5	
2	21	4	
3	30	5	VIS 36 wt 14 wt 9.6
4	36	6	WL 15.1
5	41	5	
6	46	5	
7	53	7	
8	4:01	8	
9	09	8	
3860	17	8	
1	25	8	
2	31	6	
3	39	7	
4	42	4	
5	47	5	
6	52	5	
7	57	5	
8	5:02	5	
9	07	5	
3870	11	4	
1	17	6	
2	23	6	
3	29	6	
4	35	6	
5	41	6	
6	47	8	
7	56	7	
8	6:03	7	
9	10	7	
3880	16	6	
1	22	6	
2	27	5	Conn pump screen
3	39	3	
4	46	4	
5	48	2	
6	53	5	
7	58	5	VIS 40 wt 13.0 wt 9.2
8	7:05	7	Hulls 1 1/2"
9	11	6	
3890	17	6	
1	23	6	
2	29	6	RECEIVED STATE GEOLOGICAL COMMISSION
3	36	7	
4	42	6	JUN 22 1990
5	51	9	
6	8:00	9	CONSERVATION DIVISION Wichita Kansas
7	09	9	
8	17	8	
9	23	6	
3900	28	5	CFS-DST # 2

26' Anchor
30-45-30-45