

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30/yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-179-20,683-00-00

ADDRESS 801 Union Center COUNTY Sheridan

Wichita, KS 67202 FIELD

** CONTACT PERSON Jack L. Partridge PHONE 316-262-1841 PROD. FORMATION

PURCHASER LEASE TAYLOR

ADDRESS WELL NO. 1

DRILLING Abercrombie Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 801 Union Center 330 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 14 TWP 8S RGE 27W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202 KCC [checked] KGS [checked]

TOTAL DEPTH 4200' PBTB SWD/REP

SPUD DATE 6/06/83 DATE COMPLETED 6/17/83 PLG.

ELEV: GR 2562' DF 2565' KB 2567'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 237.16' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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			X

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack L. Partridge (Name)

Jack L. Partridge, Vice President day of October

SUBSCRIBED AND SWORN TO BEFORE ME this 28th

19 83.

MY COMMISSION EXPIRES: 7-13-85

Notary Public Seal for Elizabeth G. Terry, State of Kansas, Commission Expires 7-13-85. Includes 'RECEIVED' stamp dated NOV 7 1983 and date 11-7-83.

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR **Abercrombie Drilling, Inc. LEASE TAYLOR**

ACO-1 WELL HISTORY
SEC. 14 TWP. 8S RGE. 27W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	135	<u>SAMPLE TOPS:</u>	
Sand & Shale	135	854	Anhydrite	2214' (+ 353)
Sand	854	1881	B/Anhyd.	2248' (+ 319)
Shale & Sand	1881	2214	Heebner	3697' (-1134)
Anhydrite	2214	2248	Toronto	3720' (-1157)
Sand & Shale	2248	2683	Lansing	3737' (-1170)
Shale	2683	3186	B/KC	3957' (-1394)
Lime & Shale	3186	3711	<u>ELEC. LOG TOPS:</u>	
Lime	3711	3734	Anhydrite	2211' (+ 352)
Lime & Shale	3734	4200	B/Anhyd.	2244' (+ 319)
RTD	4200		Heebner	3695' (-1132)
DST #1: (3693'-3734') (Toronto) 30-45-50-45. Rec. 1857' Fluid, 90' SOCMW (2% oil), 120' MW, 1647' Water. IFPs: 142-438#, ISIP: 1269# FFPs: 500-827# FSIP: 1269#.			Toronto	3717' (-1154)
DST #2: (3794'-3824') F&G Zones. 30-45-60-45. Rec. 678' Fluid: 35' SOCMW, 558' SW. IFPs: 81- 173# ISIP: 1279#, FFPs: 214-306#, FSIP: 1279#.			Lansing	3737' (-1174)
DST #3: (3840' - 3873') 30-45-60-45. Rec. 244' Fluid, 1/2' FO, 60' SOCMW (1% oil) 186' SW. IFPs: 51-71#, ISIP: 1269#, FFPs: 91-132#, FSIP: 1176#.			B/KC	3954' (-1391)
DST #4: (3871'-3917') (I&J Zones) 30-45-60-45. Rec. 2262' Fluid, 62' MSW w/few oil spks. IFPs: 173-612#, ISIP: 1310#, FFPs: 684-1063#, FSIP: 1300#.			RTD	4200'
DST #5: (3911'-3940') 30-45-60-45. Rec. 164' Fluid, 300' GIP, 10' FO, 30' OCMW (15% oil, 35% water) 62' OCMW (10% oil, 25% water), 62' MW. IFPs: 51-51#, ISIP: 1331#, FFPs: 71-81#, FSIP: 1300#.			LTD	4200'
DST #6: (3752' - 3776') Straddle Test. 30-45-60-45. Rec. 90' MW w/oil specks, 2296' SW. IFPs: 183-653# ISIP: 1238#, FFPs: 704-1207#, FSIP: 1238#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	245'	Common	225	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations