

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033  
Name Murfin Drilling Company  
Address 250 N. Water, Suite 300  
City/State/Zip Wichita, KS 67202

Operator Contact Person Ramona Gunn  
Phone 316-267-3241

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist Roger Welty  
Phone 913-674-5835

PURCHASER

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

1-21-85 1-28-85 1-29-85  
Spud Date Date Reached TD Completion Date  
3955' PBT  
Total Depth

Amount of Surface Pipe Set and Cemented at 260 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-179-20,789-00-00  
County Sheridan  
SW NW SE Sec. 14 Twp. 8 Rge. 27  East  West

1750 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

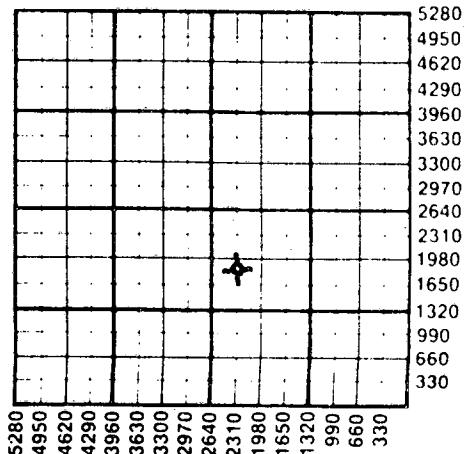
Lease Name TAYLOR Well # 1-14

Field Name Wildcat

Producing Formation

Elevation: Ground 2495' KB 2500'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water  Disposal  Reinjecting  
STATE CORPORATION COMMISSION

Docket # FEB 15 1985 2-15-85

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd Aikins

Title Geologist Date 2-11-85

Subscribed and sworn to before me this 11 day of February 1985

Notary Public Ramona Gunn January 21, 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Murfin Drilling Lease Name TAYLOR Well# 1-14 SEC. 14 TWP. 8 RGE. 27  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1: 3325-3350'/30-45-60-90. Rec 360' sl  
 O&MCSW + 1460' SW w/scum 0. HP: 1658-1647#.  
 SIP: 1257-1257#. FP: 165-550/583-843#.  
 BHT: 110°.

Topeka 3435'  
 Heebner 3651'  
 Toronto 3677'  
 Lansing 3692'  
 BKC 3910'

DST #2: 3684-3710'/30-45-60-90. Rec 1950' MSW.  
 HP: 2004-1994#. SIP: 1235-1267#. FP: 154-479/550-800#. BHT: 118°.

DST #3: 3710-3752'/30-45-60-90. Rec 1250' MSW  
 w/scum 0. HP: 1983-1972#. SIP: 1300-1300#.  
 FP: 110-286/352-583#. BHT: 118°.

DST #4: 3752-2037'/30-30-30-30. Rec 20' M w/SO  
 on tool. HP: 2047-2037#. SIP: 242-88#. FP:  
 66-66/66-66#. BHT: 118°.

DST #5: 3830-3892'/30-45-60-90. Rec 485' SO&GCWM. HP: 2101-2091#.  
 SIP: NV-1093#. FP: 132-264/297-319#. BHT: 120°.  
 Hydrostatic trap on first shut in.

RELEASED  
 MAY 29 1986  
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	260'	Sunset	200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Conmingled