

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6033
name Murfin Drilling Company
address 250 North Water
Suite 300
City/State/Zip Wichita, Kansas 67202

Operator Contact Person L.O. Butner
Phone 316-267-3241

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Jim Reeves
Phone 913-674-5835

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-21-85 5-28-85 6/19/85
Spud Date Date Reached TD Completion Date
4000' RTD 3959'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 179' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 2229 feet

If alternate 2 completion, cement circulated
from 2229' feet depth to surf. w/ 425 SX cmt

API NO. 15-179-20,817-00-00
County Sheridan
NE SE SE Sec 14 Twp 8S Rge 27W West

990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

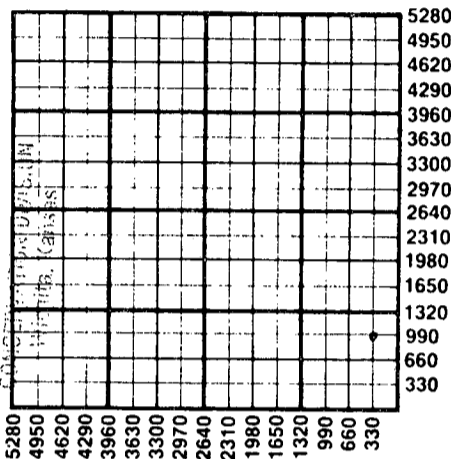
Lease Name Taylor Well# 2-14

Field Name ~~Pool Ext.~~ TASC0

Producing Formation L/KC H & K Zones

Elevation: Ground 2559' KB 2564'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 11 1985

7-11-85

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: L.O. Butner
L.O. Butner, Western
Title Div., Prod. Manager Date 7/8/85

Subscribed and sworn to before me this 8 day of July 19 85

Notary Public
Date Commission Expires 2/6/86

KERRAN REDINGTON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-6-86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec. 14, Twp. 8, Rge. 27W

Operator Name Murfin Drilling Company Lease Name Taylor Well# 2-14 14 SEC 14 TWP. 8S RGE. 27W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1: 3840-3870' 10-45-60-90. 1st opening off bottom of bucket in 7 min. 2nd opening off bottom of bucket in 13 min. Rec. 3' CL O, 237' SL OC MW, 600' SL MW. Pressures: HP 2075-2004#, SI 1224-1115#, FP 132-154/242-407, BHT 122°.	EMPORIA	3385'	
	TOPEAK	3480'	
	HEEBNER	3693'	
	TORONTO	3715'	
	LKC	3733'	
DST #2: 3908-3930' 30-45-60-90. 1st opening off bottom in 15 min. 2nd opening off bottom in 20 min. Rec: 615' GIP, 253' CLO, 62' MCO, 62' SLOCMW, 124' SW, 36,000 ppm chl. PIT 2000 ppm. Pressures: HP 2026-2015#, SI 1050-1050#, FP 77-121/187-242, BHT 126°. HC 4:15 am 5-27.	LANSING	3734'	

CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Prod.	12-1/4" 7 7/8"	8-5/8" 4 1/2"	24# 9 1/2 & 10 1/2# CFR-2, 2%	179' 3999' gel + 425'	60/40 POZ 50/50 Poz sx. Howcolite	175 100	3% cc. 10% salt, 3/4%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3919-25'			500 gal. MOD-202			3919-25' & 3856-58'
4	3856-58'						
TUBING RECORD				RELEASED			
size 2 3/8" set at 3948' packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production 6/19/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			OCT 03 1986			
Estimated Production Per 24 Hours	Oil 29 Bbls	Gas -- MCF	Water 36 Bbls	FROM CONFIDENTIAL 16-3-86 CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed. _____
 Commingled _____

PRODUCTION INTERVAL
 same as above