

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5005
Name Sunburst Exploration Company, Inc.
Address 112 Corporate Place
125 N. Emporia
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Ronald L. Irion
Phone (316) 262-3041

Contractor: License # 5135
Name John O. Farmer, Inc.

Wellsite Geologist Robert A. Mathiesen
Phone (316) 262-3041

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

..7-5-85... ..7-12-85... ..7-12-85...
Spud Date Date Reached TD Completion Date
3965'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at... 247 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from... 247...feet depth to.....w/ 150 SX cmt

API NO. 15-179-20,820-00-00
County Sheridan
C S/2 NE Sec. 24 Twp. 8S Rge. 27E East West

3300 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

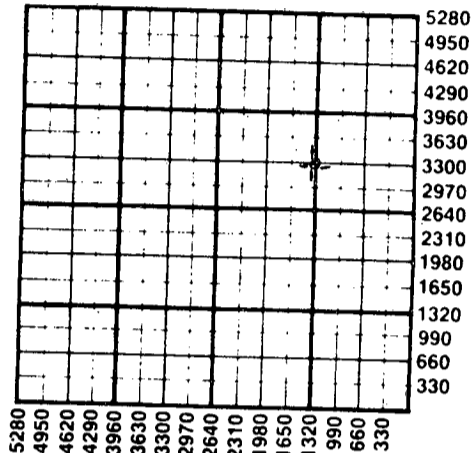
Lease Name Taylor "B" Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2551 KB 2556

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

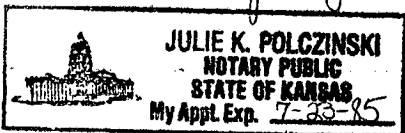
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald L. Irion
Title Vice President Date 7-18-85

Subscribed and sworn to before me this 18th day of July 1985
Notary Public Julie K. Polczynski
Date Commission Expires July 23, 1985



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

7-19-85
CONSERVATION DIVISION
Wichita, Kansas

Sec. 24 Twp. 8 S Rge. 27 E

Operator Name Sunburst Exploration Company, Inc. Lease Name Taylor "B" Well # 1

Sec. 24 Twp. 8 S Rge. 27 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2195	+ 361
Topeka	3482	= 926
Heebner	3695	-1139
Toronto	3714	-1158
Lansing	3729	-1173
Lansing "B"	3763	-1207
B/Kansas City	3951	-1395
RTD	3965	-1409

DST #1 3724-3750
 30" 45" 45" 60"
 Rec. 3' Hvy oil + 60' Wtry mud w/oil spots +
 157' MW + 126' SW (Chlds. 50,000)
 IFP 60-80# FFP 130-160#
 ISIP 1274# FSIP 1274# Temp. 120°

DST #2 3748-3775
 30" 45" 30" 45"
 Rec. 252' WM + 252' MW + 945' SW (Chlds. 60,000)
 IFP 110-440# FFP 494-647#
 ISIP 1030# FSIP 1020# Temp. 122°

DST #3 3778-3870
 30" 45" 30" 45"
 Rec. 306' WM + 378' MW + 756' SW (Chlds. 56,000)
 IFP 120-440# FFP 497-647#
 ISIP 1118# FSIP 1098# Temp. 126°

DST #4 3868-3965
 30" 45" 60" 90"
 Rec. 64' GIP + 65' OCWM + 60' OCWM
 IFP 60-60# FFP 80-80#
 ISIP 844# FSIP 844# Temp. 122°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	247	60/40 Pozmix	150	2% gels 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

