

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 06113  
Name: Landmark Energy Expl., Inc./  
Vess Oil Corporation  
Address 1861 N. Rock Rd., Suite 205  
  
City/State/Zip Wichita, Ks. 67206

Purchaser: na

Operator Contact Person: Jeff Wood

Phone (316) 683-8080

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Craig Caulk

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBT

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

1-15-97 1-21-97 1-21-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 179-210880000

County Sheridan

SE NW NE Sec. 24 Twp. 8S Rge. 27 X E W

990 Feet from SW (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE SE, NW or SW (circle one)

Lease Name Taylor Well # 1-24

Field Name unnamed

Producing Formation na

Elevation: Ground 2548 KB 2553

Total Depth 3943 PBT

Amount of Surface Pipe Set and Cemented at 259' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan RTA 3-26-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
KANSAS CORP COM  
1998 JAN 20 P 11:30  
Caulk

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Wood

Title President Date 3/19/97

Subscribed and sworn to before me this 19th day of March, 19 97.

Notary Public Laura B. Engler

Date Commission Expires January 23, 2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

LAURA B. ENGLER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 1-23-00

Operator Name Landmark Energy Expl., Inc. / Vess Oil Corporation

Lease Name Taylor Well # 1-24

Sec. 24 Twp. 8 Rge. 27  
 East  
 West

County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 See attached.  
 Anhydrite — 2194  
 Heebner SH — 3688  
 Lansing LMS — 3724  
 LMC — 3848  
 RTD — 3943

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	259'	60/40 Poz	165	2% Gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

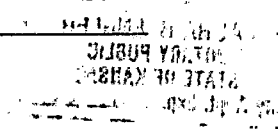
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



Attachment to ACO-1  
Page 2

Operator: Landmark Energy Exploration, Inc./Vess Oil Corp.  
Lease Name: Taylor  
Well Number: #1-24  
Location: SE NW NE Sec. 24-8S-27W  
Sheridan County, Kansas  
API No.: 15-179-210880000

DST #1 - 3830-3868'. 30-45-60-90. 1st open blow built to 4" in 30 min. 2nd open blow built to 3". IFP: 31-41; ISIP: 1014; FFP: 62-87; FSIP: 993; Temp.: 117. Rec. 60' thin mud, 120' wtr. (38,000 chlorides). Note: Chlorides in mud system were 1000.

DST #2 - 3866-3943' (LKC "I", "J", "K", & "L" Zones). 30-45-45-60. IFP: 20-20; ISIP: 889; FFP: 30-30; FSIP: 868. Rec. 40' very sli ocm (2% oil, 98% mud).

<u>Sample Tops</u>		
Anhydrite	2194	+359
Base Anhydrite	2229	+324
Topeka (Queen Hill)	3608	-1055
Heebner Shale	3688	-1135
Lansing Lms.	3724	-1171
35' Zone	3758	-1205
50' Zone	3771	-1218
90' Zone	3803	-1250
Muncie Shale	3836	-1283
140' Zone	3848	-1295
200' Zone	3912	-1359

RECEIVED  
KANSAS CORP COMM  
1998 MAR 20 P 11:33

# ALLIED CEMENTING CO., INC.

5124

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

OAKLEY

DATE <u>1-15-97</u>	SEC. <u>24</u>	TWP. <u>85</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>9:20 PM</u>	JOB START <u>11:45 PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>TAYLOR</u>	WELL # <u>1-24</u>	LOCATION <u>Hoxie - 9E - 1/2S - 1/2W</u>	COUNTY <u>SHERIDAN</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one)

CONTRACTOR <u>L.D. DRILL</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/2"</u>	T.D. <u>259'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>259'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED 165 SK 6040 p0232cc 28 GEL

COMMON	<u>99</u>	SKS	@	<u>720</u>	<u>712 80</u>
POZMIX	<u>66</u>	SKS	@	<u>315</u>	<u>207 90</u>
GEL	<u>3</u>	SKS	@	<u>950</u>	<u>28 50</u>
CHLORIDE	<u>5</u>	SKS	@	<u>28 00</u>	<u>140 00</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>165</u>	SKS	@	<u>105</u>	<u>173 25</u>
MILEAGE	<u>4¢ per sk/mile</u>				<u>323 40</u>

TOTAL 1,585 85

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>TERRY</u>
# <u>300</u>	HELPER	<u>WAYNE</u>
BULK TRUCK		
# <u>218</u>	DRIVER	<u>DEAN</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

DISPLACEMENT 15 1/2 BBL.

~~CEMENT USED TO BE~~ ✓

THANK YOU

SERVICE

DEPTH OF JOB	<u>259'</u>		
PUMP TRUCK CHARGE			<u>445 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>49 - miles</u>	@	<u>285</u>
PLUG	<u>8 5/8 SURFACE</u>	@	<u>45 00</u>
		@	
		@	

TOTAL 629 65

CHARGE TO: LANDMARK ENERGY EXPL, INC. - UESS OIL CORP  
STREET 1861 N Rock Rd., Suite #205  
CITY Wichita STATE Kan ZIP 67206-1264

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Don J. Magallon

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

KANSAS RECEIVED  
1998 MAR 20 P 11:33  
KANSAS CORP COMM

15-179-21088-00-00

# ALLIED CEMENTING CO., INC.

4743

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT:

Jess City

DATE <u>1-21-97</u>	SEC. <u>24</u>	TWP. <u>8s</u>	RANGE <u>27w</u>	CALLED OUT <u>9:00am</u>	ON LOCATION <u>12:00pm</u>	JOB START <u>12:50pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Taylor</u>	WELL # <u>1-24</u>	LOCATION <u>Stedley 6w 1/2 s w.s.</u>			COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR L. D. Orls  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 3943  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

OWNER Landmark Energy Explor  
CEMENT

AMOUNT ORDERED 190 6 3/4 6/8 gel  
1/4" Flo seal per 5x

COMMON	<u>114</u>	@	<u>6.10</u>	<u>695.40</u>
POZMIX	<u>76</u>	@	<u>3.15</u>	<u>239.40</u>
GEL	<u>10</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
<u>Flo Seal</u>	<u>48#</u>	@	<u>1.15</u>	<u>55.20</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>190</u>	@	<u>1.05</u>	<u>199.50</u>
MILEAGE	<u>35</u>			<u>266.00</u>

### EQUIPMENT

PUMP TRUCK CEMENTER A. Weighaus  
 # 224 HELPER B. Norton  
 BULK TRUCK  
 # 214 DRIVER D. Walls  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL \$1550.50

### REMARKS:

25sx e 2210  
100sx e 1350  
40sx e 300  
10sx e 40  
15sx rathole

### SERVICE

DEPTH OF JOB	<u>2210</u>			
PUMP TRUCK CHARGE				<u>550.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>2.85</u>	<u>99.75</u>
PLUG	<u>1 Dry Plug</u>	@	<u>23.00</u>	<u>23.00</u>
		@		
		@		

TOTAL 672.75

CHARGE TO: Landmark Energy Explor Inc.  
 STREET 1861 N. Rock Road Suite 205  
 CITY Wichita STATE Ko ZIP 67206

### FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		

TOTAL \_\_\_\_\_

TAX —0—  
 TOTAL CHARGE \$ 2223.25  
 DISCOUNT \$ 333.49 IF PAID IN 30 DAYS

Net \$ 1889.76

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

RECEIVED  
 KANSAS CORP CEM  
 1997 MAR 2 P 11:35