

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE 6/84

OPERATOR Mid-Continent Energy Corporation API NO. 15-179-20,726 -00-00

ADDRESS 120 South Market, Suite 712 COUNTY Sheridan

Wichita, KS 67202 FIELD Glenn

** CONTACT PERSON Larry P. Schneider PROD. FORMATION N/A
PHONE 316-265-9501 Indicate if new pay.

PURCHASER N/A LEASE Brown

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR B & B Drilling, Inc. 330 Ft. from South Line and

ADDRESS 515 Union Center 2310 Ft. from East Line of (E)
Wichita, KS 67202 the SE (Qtr.) SEC 25 TWP 8S RGE 27 (W).

PLUGGING CONTRACTOR B & B Drilling, Inc. WELL PLAT (Office Use Only)

ADDRESS 515 Union Center KCC

Wichita, KS 67202 KGS

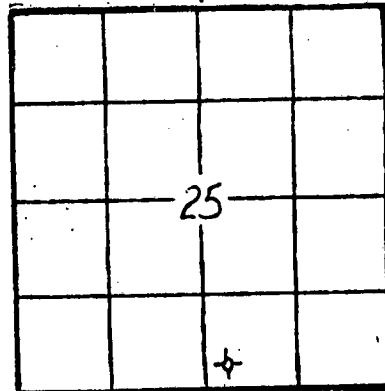
TOTAL DEPTH 4,023' PBTD _____ SWD/REP _____

SPUD DATE 2/6/84 DATE COMPLETED 2/12/84 PLG. _____

ELEV: GR 2,627' DF 2,632' KB 2,635' NGPA _____

DRILLED WITH ~~CABLE~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 262' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Larry P. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of February, 19 84.



MY COMMISSION EXPIRES: _____

[Signature]
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 23 1984
CONSERVATION DIVISION
Wichita, Kansas

15-179-20726-00-00

Side TWO

OPERATOR Mid-Continent Energy Corp. LEASE NAME Brown SEC 25 TWP 8S RGE 27 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p> <p>DST #1: 3815-3858'; Hit bridge @ 1585'. Misrun.</p> <p>DST #2: 3815-3858'; (Lans. 35 & 50' zones) 30"-30"-60"-60"; wk. blow; Rec. 30' mud w/spks. oil; FP=40-40; SIP=773-773; BHT=113°.</p> <p>DST #3: 3903-4023' (Lans. 140' thru 220' zones) 30"-30"-30"-30"; wk. blow, died; Rec. 20' mud; FP=60-60; SIP=804-701; BHT=122°.</p>			<p><i>LOG TOPS</i></p> <p>Anhydrite 2255 + 380</p> <p>B/Anhydrite 2290 + 345</p> <p>Topeka 3544 - 909</p> <p>Heebner 3756 -1121</p> <p>Lansing 3794 -1159</p> <p>B/Kansas City 4011 -1376</p> <p>L.T.D. 4021 -1386</p>	

RELEASED
MAR 11 1985
FROM CONFIDENTIAL
3/11/85

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	262'	Common	160	3% CaCl, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	bbls.	MCF	bbls.	

Disposition of gas (vented, used on lease or sold)

Perforations