

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5 API NO. 15-179-20,891-00-00
County Sheridan
N/2 NW NW Sec. 33 Twp. 8 Rge. 29 East
X West

Operator: License # 6039
Name L.D. Drilling, Inc.
Address RR1 Box 183-B
City/State/Zip Great Bend, KS 67530

4950 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Reitcheck Well # 1

Operator Contact Person L.D. Davis
Phone 316-793-3051

Field Name

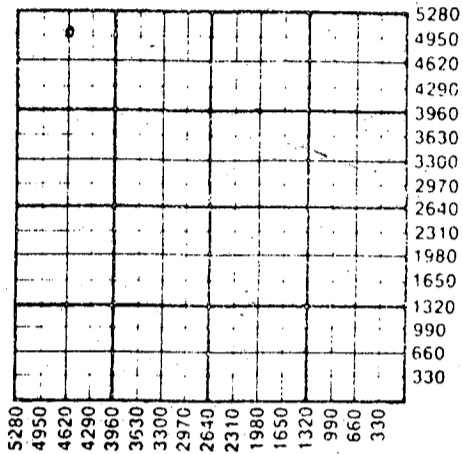
Producing Formation

Contractor: License # 5864
Name Lobo Drilling Co.

Elevation: Ground 2821 KB 2826

Wellsite Geologist Kenneth Johnson
Phone (316) 682-7586

Section Plat



Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWWG: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
4-23-87 4-29-87 4-27-87
Spud Date Date Reached TD Completion Date
4175
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 293 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87-161

X Groundwater 4950 Ft North from Southeast Corner (Well) 4620 Ft West from Southeast Corner of Sec 33 Twp 8 Rge 29 East X West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.D. Davis
Title President Date 5-18-87

Subscribed and sworn to before me this 18th day of May 1987
Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS RECEIVED Other
STATE CORPORATION COMMISSION (Specify)
MAY 20 1987

CONSERVATION DIVISION-86)
Wichita, Kansas

5-20-87

Sec 33 Twp. 8 Rge. 29 W

Operator Name L.D. Drilling, Inc. Lease Name Reitcheck Well # 1

Sec. 33 Twp. 8 Rge. 29 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1 3894-3920 Time: 30-45-60-45 Toronto	Topeka 3768	(-850)
Blow: Weak blow built slightly	Heebner 3887	(-1059)
Recovery: 120' MW 50% mud, 50% water	Toronto 3911	(-1083)
IFP: 39-58 FFP 69-88, ISIP: 1170 FSIP: 1124	L. K/C 3926	(-1098)
DST #2 3929-3982 Time: 30-45-45-45 Lans. C&D	Munc. Creek 4043	(-1215)
Recovery: 560' MSW	180' zone 4120	(-1274)
IFP: 79-188 FFP: 237-306 ISIP: 1290 FSIP: 1264	Base K/C 4166	(-1338)
DST #3 3992-4007 Time: 15-30-15-30 Lans. E&F		
Blow: weak blow for 5 min.		
Recovery: 3' Drilling Mud		
IFP: 34-34, FFP: 35-35, ISIP: 37 FSIP: 37		
DST #4 40-50-4122 Time: 30-45-45-45 H I J zones		
Blow: Strong blow		
Recovery: 420' gip, 90' gm, 30' ocm		
IFP: 86-89 FFP: 107-111 ISIP: 209 FSIP: 178		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8-5/8"	20#	293	60/40poz.	180	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled