AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 SIDE ONE This form <u>shall</u> be filed <u>in duplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby <u>Building</u>, <u>Wichita</u>, <u>Kansas</u> 67202, within <u>ten</u> days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. 15-179-20,643 -00-00 OPERATOR Wesselowski-Devlin Oil Operations COUNTY Sheridan ADDRESS 217 E. William FIELD Semi Wildcat Wichita, KS 67202 PROD. FORMATION None **CONTACT PERSON Tom Wesselowski PHONE 262-2502 LEASE Hill Farms PURCHASER WELL NO. 1 A (Twin) ADDRESS____ WELL LOCATION -2404Ft. from South Line and DRILLING John O. Farmer, Inc. 330 Ft. from <u>East</u> Line of CONTRACTOR ADDRESS P. O. Box 352 the NW/4 SEC - 34 TWP - 85 RGE -29W Russelll KS 67665 WELL PLAT PLUGGING. Same KCC -CONTRACTOR KGS ADDRESS (Office Use) D4A TOTAL DEPTH = 4185 PBTD SPUD DATE 3-9-92 DATE COMPLETED 3-20-82 ELEV: GR 2831 DF 2833 KB 2836 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented8 5/8" @ 317 ... DV Tool Used? AFFIDAVIT , COUNTY OF <u>Sedgwick</u> SS, I, STATE OF Kansas OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HES OATH, Thomas G. Wesselowski DEPOSES THAT HE IS Partner (FOR)(OF) Wesselowski-Devlin Oil Oper. OPERATOR OF THE HILL Farms LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 A ON SAID LEASE CENTED COMPLETED AS OF THE 20thDAY OF March , 1982 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER APPLANT SAITH NOT 3 CONSERVATION DIVISION Wichita Kansas SUBSCRIBED AND SWORN BEFORE ME THIS 290 DAY OF THE

FRANCES E. BARHAM Sedgwick County, Ks. NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Show all important zones of por DEPTH NAME FORMATION DESCRIPTION, CONTENTS, ETC. TOP Electric log tops DST 3664-3686, Rec: 100' MW BHP 1022/1004, FP 28/79 Anhydrite 2444 DST 3781-3818, Rec: 1260' MW BHP 1095/1095, FP 30/592 DST 3822-3848, Rec: 240' Wtr. Top Penn. 3556 BHP 814/795, FP 28/107 3686 Topeka DST 4042-4122, * ·., Rec: 240' Gas in Pipe 3894 1500' Fluid (5% Oil, 25% Mud, Heebner and 70% Wtr.) 3917 Toronto BHP 1025/1009, FP 105/782 ·3864 Heebner : DST,4075-4122, 3934 Lans.-K.C. Rec: 180' Gas in Pipe 200 1220' Fluid (5% Oil, 15% Mud, and Base Ks. City 4173 80% Wtr.) BHP 870/822, FP 68/550 4183 Log T.D. All DST's were open 30 min., closed R.T.D. 4185 30 min., open 60 min., and closed 45 This hole is a twin to Hill Farms #1 which encountered lost circulation problems at 3114' and was abandoned. Electric Log. Great Guns - R.A. Guard Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type and percent additives Size hole drilled Size casing set Weight lbs/ft. Setting depth Type cement Sacks 250 3% CC, 2% Gel. Surface 12 1/4" 8 5/8" 20# Common LINER RECORD PERFORATION RECORD Size & type Depth interval Bottom, ft. Sacks cement Shots per ft. Top, ft. TUBING RECORD etting depth ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used CONSET A. LOUS E. BALL (flowing, pumping, gas lift, etc.) Date of first production Producing method Gravity Gas-oil ratio Gas RATE OF PRODUCTION PER 24 HOURS CFPB MCF Perforations