

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Wesselowski-Devlin Oil Operations

API NO. 15-179-20,635-0020

ADDRESS 217 East William

COUNTY Sheridan

Wichita, KS 67202

FIELD Wildcat

\*\*CONTACT PERSON Tom Wesselowski

PROD. FORMATION

PHONE (316) 262-2502

LEASE Hills Farms

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SE SE NW

DRILLING John O. Farmer, Inc.

330 Ft. from the south Line and

CONTRACTOR

330 Ft. from the east Line of

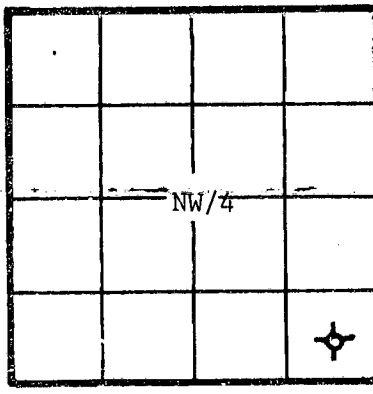
ADDRESS P.O. Box 352

the NW/4 SEC. 34 TWP. 8S RGE. 29W

Russell, KS 67665

WELL FLAT

PLUGGING John O. Farmer, Inc.



CONTRACTOR

KCC  
KGS  
(Office Use)

ADDRESS P.O. Box 352

Russell, KS 67665

TOTAL DEPTH 3114' PBTD

SPUD DATE 3-3-82 DATE COMPLETED 3-8-82

ELEV: GR 2831' DF 2834' KB 2836'

DRILLED WITH (XXXX) (RECTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented 316' w/250 sxs. DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Russell SS, I,

John O. Farmer III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Contractor (FOR) Wesselowski-Devlin Oil Operations

OPERATOR OF THE Hills Farms LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF March, 1982, AND THAT

ALL INFORMATION HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED AND SWORN TO before me this 15th day of March, 1982.

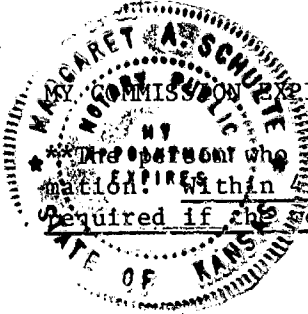
(S) John O. Farmer III  
John O. Farmer III  
March, 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF March, 1982.

Margaret A. Schulte  
NOTARY PUBLIC  
Margaret A. Schulte

EXPIRES: January 27, 1985

The operator who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFPD or is located in a Basic Order Pool.



**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Sand	0	210		Sample Tops
Blue Shale	210	317		
Shale & Sand	317	1986	Anhydrite	2446 (+390)
Anhydrite Gyp.	1986	2011		
Shale	2011	2065		
Red Bed	2065	2446		
Anhydrite	2446	2481		
Shale & Lime	2481	2760		
Lime & Shale	2760	2900		
Shale & Lime	2900	3114		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20	310'	Common	250	3% CC, 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

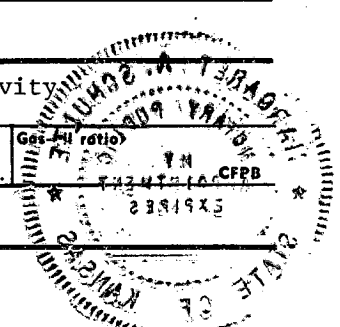
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-Oil ratio
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Disposition of gas (vented, used on lease or sold)

Perforations



20635-00-00 FCC  
 15-179-~~20635~~-00-00

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	41	115		
Sand	115	300		
Blue Shale	300	323		
Shale & Sand	323	1984		
Anhydrite & Gyp.	1984	2009		
Shale	2009	2085		
Red Bed	2085	2443		
Anhydrite	2443	2520		
Lime & Shale	2520	2710		
Shale & Lime	2710	2950		
Lime & Shale	2950	3050		
Shale & Lime	3050	3455		
Lime & Shale	3455	3775		
Lime	3775	4185		

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 25 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		323'	Common	250	3% C.C., 2% Gel

HILLS FARMS "A" #1  
 100' S, 25' E SE SE NW  
 Sec. 34-8S-29W  
 Sheridan County, Kansas