

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6939
Name CHAPMAN EXPLORATION, INC.
Address 404 Cities Service Building
Tulsa, Oklahoma
City/State/Zip 74119

Purchaser DRY HOLE

Operator Contact Person VIRGIL JOHNSON
Phone 918/582-2247

Contractor: License # 6033
Name MUREIN DRILLING, Wichita, Ks.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/4/84 8/14/84 8/14/84
Spud Date Date Reached TD Completion Date
4715' DRY
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 345 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-193-20316-000

County THOMAS

NW SW NE Sec. 28 Twp. 8S Rge. 32 East West

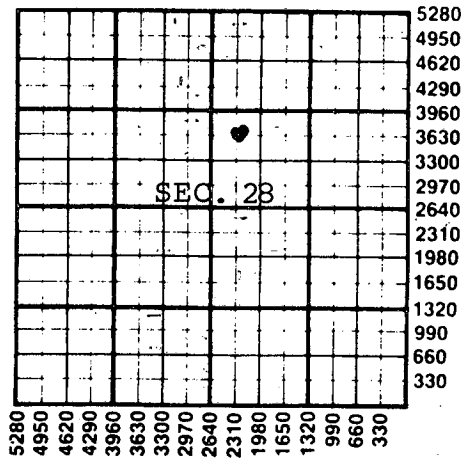
3630 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name BOEGER Well # 1

Field Name

Producing Formation DRY HOLE

Elevation: Ground 3092' KB 3100'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal DRY HOLE
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

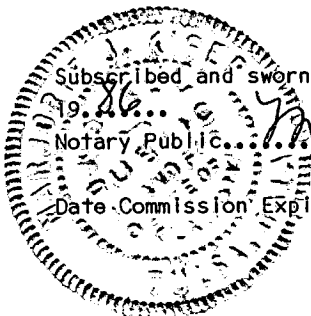
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) From nearby irrigation well (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Virgil Johnson
Title V.P. Prod Date 5/6/86



Subscribed and sworn to before me this 6th day of May 1986
Notary Public Margerie J. Kiger
Date Commission Expires June 7, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION
MAY 08 1986
CONSERVATION DIVISION
Wichita, Kansas

Section 8, Twp. 8, Rge. 32W

Operator Name CHAPMAN EXPLORATION, INC. Lease Name BOEGER Well # 1

Sec. 28 Twp. 8S Rge. 32 East West County THOMAS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3">Formation Description</th> </tr> <tr> <td><input checked="" type="checkbox"/> Log</td> <td colspan="2"><input type="checkbox"/> Sample</td> </tr> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> <tr> <td>Topeka</td> <td>3846'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4049'</td> <td></td> </tr> <tr> <td>Toronto</td> <td>4069'</td> <td></td> </tr> <tr> <td>L K C</td> <td>4085'</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4392'</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>4530'</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4561'</td> <td></td> </tr> <tr> <td>Mississipian</td> <td>4651'</td> <td></td> </tr> <tr> <td>TD</td> <td>4715'</td> <td></td> </tr> </table>	Formation Description			<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		Name	Top	Bottom	Topeka	3846'		Heebner	4049'		Toronto	4069'		L K C	4085'		Marmaton	4392'		Fort Scott	4530'		Cherokee	4561'		Mississipian	4651'		TD	4715'	
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DST #1	4563-4605' 30-30-30-30 Rec. 15' mud SIP 55 - 55 FP 44 - 55	
DST #2	3767-95' 45-45-45-45 1800' SW SIP 1140 - 1140 IFP 133 - 599 FFP 632 - 865	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	345'		300	2% CaCl

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed Commingled

