

ORIGINAL

SIDE ONE

1/22/91
RELEASED
CONFIDENTIAL
JAN 28 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-193-20,486-0000

County... Thomas
100' No. of... 28 East
NW SW NE Sec... 8 Twp... 8 Rge... 32 West

Operator: License # 6484
Name ANDERSON ENERGY, INC.
Address: 200 E. First St., Suite 414
Wichita, KS 67202
City/State/Zip

3730 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Clear Creek, Inc.

Lease Name Boeger Well # 1-Twin

Operator Contact Person Bill Anderson
Phone 316/265-7929

Field Name North Randall

Contractor License # 5420
Name White & Ellis Drilling, Inc.

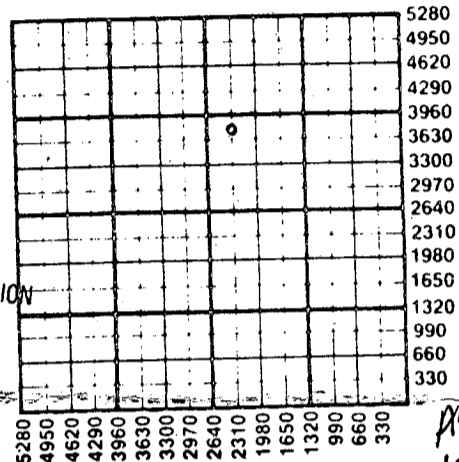
Producing Formation Marmaton/Altamont 'B'

Wellsite Geologist Chris Peters
Phone 316/264-3640

Elevation: Ground 3093' KB 3098'

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

Section Plat



If OWNO: old well info as follows:
Operator
Well Name
Comp. Date

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JAN 22 1990
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary
9/28/89 10/7/89 11/8/89
Spud Date Date Reached TD Completion Date
4686' 4443'
Total Depth PBDT

Disposition of Produced Water: Disposal
Docket # Repressuring

Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name Allied Cementing Co., Inc.
Invoice # 7412, 7415, 7416, 7418, 7558

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater 1000 Ft North from Southeast Corner (Well) 400 Ft West from Southeast Corner of Sec 22 Twp 9 Rge 32 East West
 Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

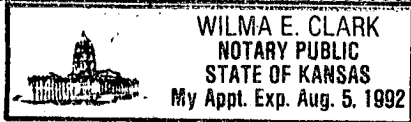
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William J. Anderson
Title Secretary-Treasurer Date 1/17/90

Subscribed and sworn to before me this 17th day of January 1990
Notary Public

Date Commission Expires August 5, 1992



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JAN 1970

SIDE TWO

ANDERSON ENERGY, INC.

Boeger

1-Twin

Operator Name Lease Name.....

RELEASED

1001 No. of NW SW NE CORNER
Sec. 28 Twp. 8S Rge. 32 East
 East West

County Thomas

WELL LOG

FROM CONFIDENTIAL
CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4052-4112
30 (30) Flush & Out
Weak blow died in 15 mins. - 1st open
No blow 2nd open. Flush tool - no blow
Rec. 15' mud
IFP 50-50# FFP 50-50#
ISIP 826# FSIP None

Name	Top	Bottom
Anhydrite	2693	(+405)
Base Anhydrite	2722	(+376)
Topeka	3849	(-751)
Heebner	4052	(-954)
Lansing	4089	(-991)
Stark	4295	(-1197)
B/KC	4361	(-1263)
Altamont 'A'	4395	(-1297)
Altamont 'B'	4418	(-1320)
Pawnee	4473	(-1375)
Ft. Scott	4538	(-1440)
Mississippi	4665	(-1567)
LTD	4685	(-1587)

DST #2: 4101-4136 (Lansing 'B' zone)
30 (30) 15 & Out
Weak surface blow died on 1st open
No blow 2nd open
Rec. 3' mud
IFP 30-30# FFP 30-30#
ISIP 182#

DST #3: 4249-4288 (Lansing 'I' & 'J' zones)
30 (30) 15 & Out
Rec. 5' mud w/few oil specks
IFP 20-20# FFP 20-20#
ISIP 20# FSIP None
See attached sheet for additional DST's

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12-1/4"	8-5/8"	20#	330	60/40 Poz	190	2% gel 3% c.c.
Production.....	7-7/8"	5-1/2"	14#	4683	60/40 Poz	250	10% salt w/15 bbl salt flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
4	4521-29 Myrick Station			500 gal. 15% NE 2% KCl water		4521-29	
4	4476-84 Upper Pawnee			500 gal. 15% NE		4476-84	
4	4420 1/2 - 4425 1/2 Altamont 'B'			1000 gal. 15% NE		4420 1/2 - 4425 1/2	
2	1568-69						
4	4396-1/2-4403' Altamont 'A'			1000 gal. 15% N.E. 5% solvent		4396 1/2 - 4403'	
TUBING RECORD							
Size	Set At	Packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
2-7/8"	4400'						
Date of First Production		Producing Method					
11/9/89		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
40.6				75.4		40°	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

Production Interval
4396-1/2-4403'
4420-1/2-4425-1/2'

15-193-20484-0020

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FROM CONFIDENTIAL
~~CONFIDENTIAL~~
1/28/91

ANDERSON ENERGY, INC.
ACO-1
Boeger #1-Twin
150' No. of
NW SW NE
Sec. 28-8S-32W
Thomas County, KS

DRILL STEM TESTS - Page 2

DST #4: 4359-4450 (Altamont 'A' and 'B')

30 (45) 30 (60)

Strong blow off bottom of bucket in 10 min.

Rec. 1464' gas in pipe, 20' clean gassy oil, 950'
gassy watery mudcut oil (30% oil, 25% mud, 20% gas, 25% water)
1200' water w/oil spots throughout

IFP 243-677# FFP 756-966#

ISIP 1283# FSIP 1293#

DST #5: 4443-4486 (Pawnee)

20 Flush (30) 30 (30)

Rec. 15' mud

IFP 30-30# FFP 40-40#

ISIP 60# FSIP 60#

DST #6: 4567-4596 (Cherokee Lime)

20 Flush (30) 30 (30)

Rec. 3 1/2' mud

IFP 30-30# FFP 30-30#

ISIP 30# FSIP 30#

JAN 30 1991

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

JAN 22 1990

CONSERVATION DIVISION
Wichita, Kansas

1/22/90