

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,520-00-00
County Thomas
NW NW SE Sec. 28 Twp. 8S Rge. 32 East West

Operator: License # 5285
Name: The Dane G. Hansen Trust
Address P. O. Box 187

City/State/Zip Logan, Kansas 67646

2310 Ft. North from Southeast Corner of Section
2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Delzeit Well # 1

Field Name North Randall

Producing Formation

Elevation: Ground 3089 KB 3094

Total Depth 4625 PBSD

Purchaser: None
Operator Contact Person: Dane G. Bales
Phone (913) 689-4816

Contractor: Name: Galloway Drilling Co., Inc.

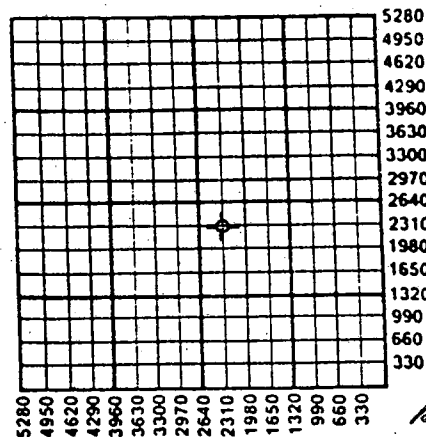
License: 5783

Wellsite Geologist: J. E. Jespersen

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth

Drilling Method:
 Mud Rotary Air Rotary Cable
5/24/90 6/2/90 6-2-90
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 359 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales
Title Manager Date 6/21/90

Subscribed and sworn to before me this 21 day of June, 19 90.

Notary Public Betty Jane Bittel
Date Commission Expires July 17, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



CONSERVATION DIVISION
Wichita, Kansas
6/22/90

Operator Name The Dane G. Hansen Trust Lease Name Delzeit Well # 1

Sec. 28 Twp. 8s Rge. 32 East West County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

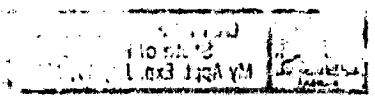
Name	Formation Description	
	Top	Bottom
Anhydrite	2688	(+406)
B/Anhydrite	2718	(+376)
Chase Group	3089	(+5)
Neva	3344	(-250)
Foraker	3413	(-319)
Americus	3485	(-391)
Wabaunsee	3619	(-525)
Elmont	3762	(-668)
Howard	3787	(-693)
Topeka	3844	(-750)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	359'	60/40 Poz	190	3%CC, 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			(Amount and Kind of Material Used)
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



15-193-20520-00-00

The Dane G. Hansen Trust - Delzeit #1, NW NW SE, 28-8-32, Thomas County, Kansas

Additional Sample Tops:

Heebner	4040	(-946)
Toronto	4062	(-968)
Lansing	4078	(-984)
Muncie Creed	4204	(-1110)
Stark	4285	(-1191)
Hushpuckney	4320	(-1226)
B/Kansas City	4350	(-1256)
Marmaton	4374	(-1280)
Pawnee	4457	(-1363)
Fort Scott	4526	(-1432)
Cherokee	4558	(-1464)
Johnson Zn.	4602	(-1508)
RTD	4625	(-1531)

DRILL STEM TESTS:

DST #1 - 4047-4087. 15-45-90-45. Rec. 150' MW w/SSO. SIP's 1052/770.
FP's 41-41/62-78.

DST #2 - 4211-4260. 15-45-15-45. Rec. 3' SOSM. SIP's 875/791. FP's 36-36/36-36.

DST #3 - 4258-4280. 15-45-120-60. Rec. 420' GIP; 40' GO; 80' MGO. SIP's 552/114.
FP's 26-26/41-52.

DST #4 - 4375-4440. 15-45-15-45. Rec. 3' SOCM. SIP's 36-30. FP's 26-26/26-26.

DST #5 - 4557-90. 15-45-15-45. Rec. 5' SOCM. SIP's 125-52. FP's 36-36/41-41.

RECEIVED
STATE CORPORATION COMMISSION

JUN 22 1990

CONSERVATION DIVISION
Wichita, Kansas

6/22/90

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,520 - 00 - 00

County Thomas
NW NW SE Sec. 28 Twp. 8s Rge. 32 East X West

Operator: License # 5285

Name: The Dane G. Hansen Trust

Address P. O. Box 187

City/State/Zip Logan, Kansas 67646

Purchaser: None

Operator Contact Person: Dane G. Bales

Phone (913) 689-4816

Contractor: Name: Galloway Drilling Co., Inc.

License: 5783

Wellsite Geologist: J. E. Jespersen

Designate Type of Completion
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 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
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If OWO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
5/24/90 6/2/90
Spud Date Date Reached TD Completion Date

2310 Ft. North from Southeast Corner of Section

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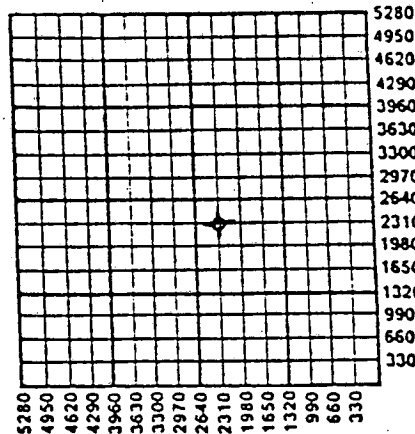
Lease Name Delzeit Well # 1

Field Name North Randall

Producing Formation _____

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Total Depth 4625 PBDT _____



AIT I DPA

Amount of Surface Pipe Set and Cemented at 359 Feet

Multiple Stage Cementing Collar Used? Yes No

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feet depth to _____ w/ _____ sx cmt.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales
Title Manager Date 6/21/90

Subscribed and sworn to before me this 21st day of June, 1990.

Notary Public Betty Jane Bittel
Date Commission Expires July 17, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NPGA
 RGS Plug Other
RECEIVED STATE CORPORATION COMMISSION (Specify)

BETTY JANE BITTEL
State of Kansas
My Appt. Exp. July 17, 1992

NOV 8 1991 Form ACO-1 (7-89)

CONSERVATION DIVISION
Wichita Kansas
11/8/91

PI

Operator Name The Dane G. Hansen Trust Lease Name Delzeit Well # 1
 Sec. 28 Twp. 8S Rge. 32 East West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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CASING RECORD New Used
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Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	359'	60/40 Poz	190	3%CC, 2% Gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

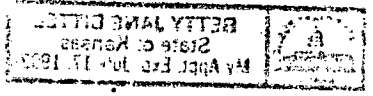
Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



ORIGINAL

The Dane G. Hansen Trust - Delzeit #1, NW NW SE, 28-8-32, Thomas County, Kansas

15-193-20520-00-00

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DST #5 - 4557-90. 15-45-15-45. Rec. 5' SOCM. SIP's 125-52. FP's 36-36/41-41.

RECEIVED
STATE CORPORATION COMMISSION

NOV 8 1991

REGISTRATION DIVISION
Wichita, Kansas

11/8/91

15-193-20570-00-00
 PROTOTIMOD TMA BUNET JAKWEDP

ALLIED CEMENTING CO., INC. No. 9905

New Home Office P. O. Box 31 Russell, Kansas 67665

Date	6-2-90	Sec.	28	Twp.	8 S	Range	32 W	Called Out	7:00 AM	On Location	11:00 AM	Job Start	12:30 PM	Finish	2:30 PM
Lease	Delzeit	Well No.	#1	Location	2 ^{CO} /E1/E	Oakley	10N 1 1/2 W 1/2 S	County	Thomas	State	Kansas				
Contractor	Galloway DRbg. Rig #1														
Type Job	Rotary Plug														
Hole Size	7 7/8	T.D.	4625'												
Csg.	8 7/8 SURFACE	Depth	358'												
Tbg. Size		Depth													
Drill Pipe	4 1/2 X-H	Depth	2710'												
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum	✓												
Meas Line		Displace													
Perf.	EQUIPMENT														
Pumptrk #177	No.	Cement	Blond												
		Helper	Bill												
Pumptrk #213	No.	Cement	Mark												
		Driver													
Bulktrk		Driver													
DEPTH of Job															
Reference:	Pump TRUCK Chrg.		360.00												
	Plus		20.00												
	100 Per mile 15m		15.00												
	Sub Total		395.00												
	Tax														
	Total														
Remarks:	25 SK @ 2710'														
	100 SK @ 1890'														
	40 SK @ 380'														
	10 SK @ 40' & wiper Plug														
	15 SK @ Rat Hole														

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To D.G. HANSEN TRUST

Street P O Box 187

City Logan State Kan 67646

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Call McQueen*

CEMENT

Amount Ordered 190 SK 6 1/4 6% gel

Consisting of

Common 114 6.00 684.00

Poz. Mix 76 2.40 182.40

Gel. Used 10 Chg 7 6.25 47.25

Chloride

Quickset

Sales Tax

Handling 90 171.00

Mileage 15m 03 85.50

Sub Total 1170.15

Total

Floating Equipment

RECEIVED
 STATE CORPORATION
 JUN 22 1990
 CONSERVATION DIVISION
 Wichita, Kansas
6/22/90

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

New 15-193-20520-0000

ALLIED CEMENTING CO., INC. No. 9903

Home Office P. O. Box 31 Russell, Kansas 67665

Date	5-24-90	Sec. 28	Twp. 8	Range 32	Called Out	3:00 PM	On Location	Job Start	6:15 PM	Finish
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Lease	Delzeit	Well No.	Location	Oakley 2nd Exit 10N-13E Thomas	County	Thomas	State	Kan
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Contractor	Galloway Dols	Owner	1/45
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Type Job: **Surface**

Hole Size	12 1/4	T.D.	362'
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Csg.	8 5/8	Depth	358'
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Tbg. Size		Depth	
-----------	--	-------	--

Drill Pipe		Depth	
------------	--	-------	--

Tool		Depth	
------	--	-------	--

Cement Left in Csg.	15'	Shoe Joint	
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Press Max.		Minimum	
------------	--	---------	--

Meas Line		Displace	<input checked="" type="checkbox"/>
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Perf. **EQUIPMENT**

Pumptrk	No. 153	Cementer	Walt
		Helper	Gerard
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	155	Driver	Joel
Bulktrk		Driver	

DEPTH of Job		
Reference:	Pumptruck	360.00
	Plus	40.00
	1.00 per mile	16.00
	Sub Total	
	Tax	
	Total	416.00

Remarks: **Cement Did Cure**

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To	D. G. Hansen Trust
-----------	--------------------

Street	P.O. Box 187
--------	--------------

City	Logan	State	Kan	62646
------	-------	-------	-----	-------

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.	
--------------------	--

X **Carl McCreese**

CEMENT

Amount Ordered	190 SKs 60/40 port 3% CC - 2% bel
----------------	-----------------------------------

Consisting of

Common	114	SKs @ 6.00	684.00
Poz. Mix	76	SKs @ 2.40	182.40
Gel.	3	SKs @ 6.25	NIC
Chloride	5	SKs @ 20.00	100.00
Quickset			

Sales Tax

Handling	90¢	171.00
----------	-----	--------

Mileage	3¢	91.20
---------	----	-------

16 miles

Sub Total	
-----------	--

Total	1,228.60
-------	----------

Floating Equipment

Thank You

RECEIVED

STATE COMPANY

JUN 22 1990

CONSERVATION DIVISION
Wichita, Kansas

6/22/90