

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 6484

Name: Anderson Energy, Inc.

Address 200 E. First St., Suite 414
Wichita, KS 67202

City/State/Zip _____

Purchaser: Farmland

Operator Contact Person: William L. Anderson

Phone (316) 265-7929

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Chris Peters

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

1/15/91 1/29/91 2/15/91

Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,541-00-00

County Thomas

C W/2 SE NW Sec. 28 Twp. 8 Rge. 32 East West

3300 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

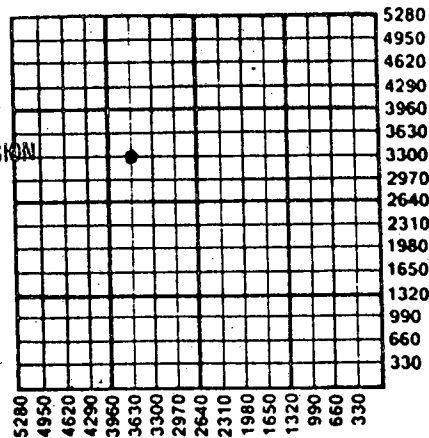
Lease Name Weyand Well # 2

Field Name North Randall

Producing Formation Lansing-Kansas City

Elevation: Ground 3096 KB 3101

Total Depth 4685' PBD 4335'



Amount of Surface Pipe Set and Cemented at 333' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

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STATE CORPORATION COMMISSION

APR 12 1991
4-12-91

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson
Title Secretary-Treasurer Date 4/11/91

Subscribed and sworn to before me this 11th day of April, 19 91.

Notary Public Wilma E. Clark

Date Commission Expires August 5, 1992

WILMA E. CLARK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Aug. 5, 1992

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

SIDE TWO

Operator Name Anderson Energy, Inc. Lease Name Weyand Well # 2
 Sec. 28 Twp. 8 Rge. 32 East County Thomas
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Anhydrite 2690 (+411) NameB/Anhydrite 2722 top (+379) bottom Topeka 3842 (-741) Heebner 4038 (-937) Lansing 4073 (-972) Stark 4284 (-1183) Marmaton 4374 (-1273) Pawnee 4459 (-1358) Myrick Station 4500 (-1399) Ft. Scott 4520 (-1419) Mississippi 4638 (-1537) LTD 4687
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

See attached sheet for DST's

CASING RECORD RTD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"		333'	60/40 Poz	190	2% gel, 3% c.c.
production	7-7/8"	5-1/2"	15.5#	4682'	150-sx 60/40 Poz, w/10% salt, & 3/4% gilsonite & salt flush, 500 gal. WFR-2 c		7 1/2% CER-2, 20 bb

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4580-82; 4569-75 & 4558-62 (Cher. Lm)	500 gal. 15% NE	Cherokee
3	4407.5-4410; - Altamont B	500 gal. 15% NE	Altamont B
3	4386-90 - Altamont A	500 gal. 15% NE	Altamont B
3	4266-70 - Lansing 'J'	500 gal. 15% NE	LKC 'J'
2	2700-2700.5 - Cemented upper stage w/250 sx 'lite' 1/4# sx Flo Seal & 50 sx common, 3% c.c.	250 gal. 15% NE	LKC 'J'
		600 gal. 15% NE	LKC 'J'

TUBING RECORD Size 2-3/8" Set At 4321 Packer At -0- Liner Run Yes No

Date of First Production 2/15/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	102				0			41°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Lansing Other (Specify) _____

Production Interval: 4266-70

ORIGINAL

ANDERSON ENERGY, INC.
200 E. First St., Suite 414
Wichita, KS 67202

AC0-1 - Page for DST's
WEYAND #2 - API No. 15-193-20,541-00-02
W/2 SE NW
Sec. 28-8S-32W
Thomas County, KS

DST #1: 3753-80' - Elmont

60 (45) 60 (60)
Weak surface blow throughout test
Rec. 10' muddy water
IFP 20-20# FFP 30-30#
ISIP 1025# FSIP 986#

DST #2: 3896-3913' (Topeka 70' Zone)

30 (30) 30 (30)
Weak surface blow
Rec. 10' mud
IFP 20-20# FFP 20-20#
ISIP 1125# FSIP 1065#

DST #3: 3940-3987' (Topeka 100' zone)

60 (45) 60 (60)
Rec. 150' salt water
IFP 20-40# FFP 60-81#
ISIP 1135# FSIP 1154#

DST #4: 4035-90' (Toronto & Lansing 'A')

30 (45) 30 (45)
Rec. 864' salt water w/scum of oil on top
IFP 50-254# FFP 284-436#
ISIP 1134# FSIP 1115#

DST #5: 4095-4120' (Lansing 'B')

30 (30) 30 (30)
Rec. 2' oil & 8' ocm
IFP 20-20# FFP 20-20#
ISIP 121# FSIP 172#

DST #6: 4248-86' (Lansing 'J')

30 (45) 30 (60)
Blow to bottom of bucket in 4 minutes
Rec. 1370' GIP, 90' clean gsy oil, 60' mud cut oil (90% oil)
& 60' hocm (50% oil) 41'
IFP 40-50# FFP 71-81#
ISIP 376# FSIP 365#

DST #7: 4380-4416 (Altamont 'A' & 'B')

30 (45) 30 (60)
Rec. 3162' GIP, 1130' clean gsy oil, 60' ocm (50% oil)
IFP 180-376# FFP 406-436#
ISIP 436# FSIP 447#

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CONSERVATION DIVISION
Wichita, Kansas

4/12/91

ORIGINAL

AC0-1 - Page for DST's

Weyand #2 - API No. 15-193-20,541 - 00-00

W/2 SE NW

Sec. 28-8S-32W

Thomas Co., KS

DST #8: 4417-35' (Altamont 'C')

30 (30) 30 (30)

Rec. 2' mud

IFP 25-25# FFP 25-25#

ISIP 25# FSIP 25#

DST #9: 4455-72' (Pawnee)

30 (30) 30 (30)

Rec. 2' mud

IFP 25-25# FFP 25-25#

ISIP 25# FSIP 25#

DST #10: 4550-84' (Cherokee Lime)

30 (30) 30 (30)

Rec. 2565' GIP, 65' froggy oil, 120' oil cut mud (50% oil)

IFP 40-60# FFP 81-91#

ISIP 325# FSIP 315#

DST #11: 4587-4622 (Johnson zone)

30 (30) 45 (30)

Rec. 25' ocm (25% oil)

IFP 30-30# FFP 40-40#

ISIP 71# FSIP 60#

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CONSERVATION DIVISION
Wichita, Kansas

4/12/91

Phone 793-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC. No 9579

Home Office P. O. Box 31

Russell, Kansas 67665

15-193-20541-00-00

BREAK CIRC.

Date	1-29-91	Sec.	28	Twp.	8 S	Range	32 W	Called Out	2:00 PM	On Location	5:45 PM	Job Start	10:30 PM	Finish	12:20 AM
Case	Weyand	Well No.	# 2	Location	Oakley 2 nd /Exit 10 N			County	THOMAS	State	KANSAS				
Contractor	White & Ellis Dalg. Rig#														
Type Job	PRODUCTION STRING														
Cole Size	7 7/8	T.D.	4685'												
sg.	5 1/2	Depth	4679'												
Size	8 5/8 SURFACE	Depth	333'												
Drill Pipe	FLAPPER														
Tool	BAKER INSERT														
Cement Left in Csg.	32 1/3	Shoe Joint	32 1/3												
Press Max.	Minimum														
Leas Line	Would not go														
Perf.	80 BBL WATER REST MUD Displace 111 BBL														

Owner 1 1/2 W 1/4 S 1/4 W INTO
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To ANDERSON ENERGY INC.
Street 200 E First Suite 414
City Wichita State KANSAS
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. 10
20 BBL Salt FLUSH
500 GAL. WFR-2 CEMENT 3/4 OS 18 CFR-2
Amount Ordered 150 SK @ 90 10% Salt 7 1/2% GILSONITE

EQUIPMENT

Cumptrk #177	No.	Cementor	Edmond
		Helper	Will
Cumptrk #146	No.	Cementor	
		Helper	
Bulktrk #146		Driver	Ed
		Driver	

Consisting of		
Common	90 SK @ 6.10	549.00
Poz. Mix	60 SK @ 2.40	144.00
Gel.	1 SK @ 6.75	6.75
Chloride	Gilsonite - 892 @ .33	294.36
Quince	WFR-2 - 500 gal @ .50	250.00
Salt	22 @ 4.75	104.50
CFR-2	10 @ 4.50	45.00
Sales Tax		45.00
Handling	0.100	150.00
Mileage	4 P/SK/MIL	102.00
Sub Total		
Total		1,643.66

DEPTH of Job	Rotating Head	N/C
Reference:	PUMP TRUCK chrg	880.00
Y. Mile	2.00/PER mile	34.00
1-5 1/2	RUBBER Plug	45.00
Sub Total		
Tax		
Total		959.00

Remarks: Circulated ON Bottom 1 HR
Float HELD!
DISPLACED w/ HEAVY MUD
15 SK cement in Rathole

Floating Equipment (OWN.)
RECEIVED
STATE CORPORATION COMMISSION 1991
APR 12 1991 E. Anderson
CONSERVATION DIVISION
Wichita, Kansas

4/12/91

ALLIED CEMENTING CO., INC. No. 9587

New

Home Office P. O. Box 31

Russell, Kansas 67665

5-193-20541-00-00

2-4-91	Sec. 28	Twp. 8	Range 32	Called Out 8:00am	On Location 2:45PM	Job Start 9:00 PM	Finish 1:00am
Weyland	Well No. #2	Location Oakley 2 1/2 Exit 10 N 1/4 W		County THOMAS	State KANSAS		
Contractor EXPRESS Well Service				Owner 1/2 S 4 W			
Job PERF. & Circulate Cement				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Size 5 1/2	T.D.			Charge To ANDERSON ENERGY			
Size 2"	Depth			Street 200 E. 1st, Suite 414			
Well Pipe	Depth			City Wichita State Kan 67202			
Material Left in Csg.	Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.			
Loss Max.	Minimum			Purchase Order No. RECEIVED			
As Line 2680'	Displace 63.80 BBL			X T.C. [Signature] FEB 1 1991			
PERF @ 2700' By Log-Tech				CEMENT LITE Thornton E. Anderson cc			
EQUIPMENT				Amount Ordered 250 SK LITE 40.87 gel 50 SK Con 3%			

mptrk #177	No. Cementer	[Signature]
	Helper	[Signature]
mptrk #146	No. Cementer	[Signature]
	Helper	[Signature]
lktrk #213	Driver	[Signature]
	Driver	[Signature]

EPTH of Job	Reference	Amount
	PUMP TRUCK CHRG	475.00
	200/P	34.00
	-5 1/2 RUBBER Plug	45.00
	Sub Total	
	Tax	
	Total	554.00

Remarks: PERF. @ 2700' 2-Holes, Hooked up to 5 1/2" CSG. + TOOK RATE OF 3 BBL PER MIN @ 800#. MIXED CEMENT HAD VERY GOOD CIRCULATION ALL THE WAY, RELEASED PLUG & PUMPED DOWN TO APPROX 2500' & LOST CIRCULATION. STAGGED & SQUEEZED @ 1300#. RELEASED & HELD. PAT ON SWAGE & SHUT IN. PUMPED PLUG TO 2683' HAD VERY LITE CEMENT OR NONE.

Consisting of	Common 50 SKS @ 6.10	305.00
	Portland 250 SKS LITE @ 5.10	1,275.00
	Gel.	
	Chloride 2 SKS @ 21.00	42.00
	Quickset	
	Handling 1.00 per SK	300.00
	Mileage 4¢ per SK/mile	204.00
	17 miles	
	RECEIVED Sub Total	
	STATE CORPORATION COMMISSION	
	APR 12 1991	
	Total	2,126.00
Floating Equipment	[Signature]	CONSERVATION DIVISION
		Wichita, Kansas

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 1727

15-193-20541-00-00

Date	1-15-90	Sec.	28	Fwp.	8	Range	32	Called Out		On Location	7 PM	Job Start		Finish	10:30 PM
Case	Weyand	Well No.	2	Location	OKley 2 nd Exit			County	Thomas	State	Kan				
Contractor	W & E														
Type Job	Surface														
Core Size	12 1/4		T.D.		334										
Log	8 5/8		Depth		332										
Log. Size															
Drill Pipe															
Tool															
Cement Left in Csg.	15'		Shoe Joint												
Press Max.															
Meas Line	Displace <input checked="" type="checkbox"/>														

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Charge To Anderson Energy Inc
 Street 200 E. 1st, Suite 414
 City Wichita State Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X James Cromwell

CEMENT

Amount Ordered 190 6/40 370 cc 2% Gel

Consisting of				
Common	114	SKs @ 2	6.10	695.40
Poz. Mix	76	SKs @ 2	2.40	182.40
Gel.	3	SKs @ 2	6.75	N/C
Chloride	5	SKs @ 2	21.00	105.00
Quickset				

EQUIPMENT

Emptrk	No.	Cementer	<u>McAdoo</u>
	177	Helper	
Emptrk	No.	Cementer	<u>Will</u>
		Helper	
Emptrk		Driver	<u>Ed K</u>
Emptrk	146	Driver	

DEPTH of Job		
Reference:	<u>Pump Truck</u>	<u>380.00</u>
	<u>Plug</u>	<u>42.00</u>
	<u>2.00 per mile</u>	<u>24.00</u>
	Sub Total	
	Tax	
	Total	<u>446.00</u>

Remarks: Cement Picking

Handling	<u>1.00 per SK</u>	<u>190.00</u>
Mileage	<u>4¢ per SK/mile</u>	<u>91.20</u>
	<u>12 miles</u>	
	Sub Total	
	Total	<u>1,264.00</u>

Floating Equipment

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 STATE CORPORATION COMMISSION
 4/12/91
 APR 12 1991
 CONSERVATION DIVISION
 Wichita, Kansas
 JAN 21 1991
 Thornton E. Anderson

Conservation Division

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 4-19-91

Company: Anderson Energy Lease: Weyand Well No. 2

County: Thomas Location: W2 SE NW Section: 28 Township: 8 Range: 32 Acres: 2

Field: North Randall Reservoir: LKC Pipeline Connection: Farmland

Completion Date: 2-15-91 Type Completion(Describe): Plug Back T.D. 4335 Packer Set At

Production Method: SPM 8 LS 54 Type Fluid Production: oil API Gravity of Liquid/Oil: 40 @ 60°

Flowing (Pumping) Gas Lift Casing Size: 5 1/2 Weight: I.D.: Set At: 4682 Perforations: 4622 - 70 To:

Tubing Size: 2 3/8 Weight: I.D.: Set At: 4321 Perforations: To:

Pretest: Starting Date: Time: Ending Date: Time: Duration Hrs.

Test: Starting Date: 4-18-91 Time: 1:00 pm Ending Date: 4-19-91 Time: 1:00 pm Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure		Choke Size						
Casing:	Tubing:									
Bbls./In.	Tank		Starting Gauge		Ending Gauge		Net Prod. Bbls.			
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	200	1448	12	1	5	4	1 1/2			54
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections		Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter	Critical Flow Prover	Orifice Well Tester	In.Water In.Merc. Psig or (Pd)			

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension √hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

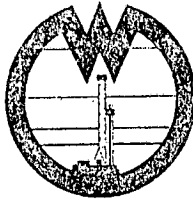
Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 19th day of April 1991

For Offset Operator: *Marvin L. Miller* For State: *Bob Brock* For Company: RECEIVED STATE CORPORATION COMM

APR 29 1991
 4/30/91 APR 30 1991
 Thornton E. Anderson
 CONSERVATION DIVISION
 Wichita, Kansas

28 8 32W



KCC

FEB 07 1991

2/7/91

WHITE

ANDELLISDRILLING, Inc.

FEB 5 1991

DRILLERS LOG

15-193-20541-0000

OPERATOR: Anderson Energy, Inc., 200 E. First - #414, Wichita, KS 67202

CONTRACTOR: White & Ellis Drilling, Inc. 401 E. Douglas - Suite 500
Wichita, Kansas 67202

Lease Name Weyand Well No. 2

Sec. 28 T. 8S R. 32W Spot W/2 SE NW

County Thomas State Kansas Elev. _____

Casing Record:

Surface: 8 5/8" @ 333' with 190 sx.

Production: 5 1/2" @ 4683' with 150 sx.

Type Well: Oil Total Depth 4685'

Drilling Commenced 1-15-91 Drilling Completed 1-30-91

Formation	From	To	Tops	
Cellar	0	7	Anhydrite	2693
Sand & Shales	7	1010	Lansing	4095
Shales & Lime	1010	1580	Kansas City	4230
Shale	1580	2020	BKC	4345
Shale & Sand	2020	2545	Johnson	4610
Shale	2545	2930	Johnson/Miss	4622
Shale & Lime	2930	3370		
Lime & Shalc	3370	4090		
Lime	4090	4120		
Lime & Shale	4120	4144		
Lime	4144	4685		