

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,549-00-00

County Thomas ✓

E/2 W/2 NW Sec. 28 Twp. 8 Rge. 32 W East West

Operator: License # 6484

Name: Anderson Energy, Inc.

Address 200 E. First St., Suite 414  
Wichita, KS 67202

City/State/Zip \_\_\_\_\_

Purchaser: Dry Hole

Operator Contact Person: William L. Anderson

Phone (316) 265-7929

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420 STATE CORPORATION COMMISSION

Wellsite Geologist: Chris Peters

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

3/21/91 3/30/91 P&A  
Spud Date Date Reached TD Completion Date

3960 ✓ Ft. North from Southeast Corner of Section

4290 ✓ Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

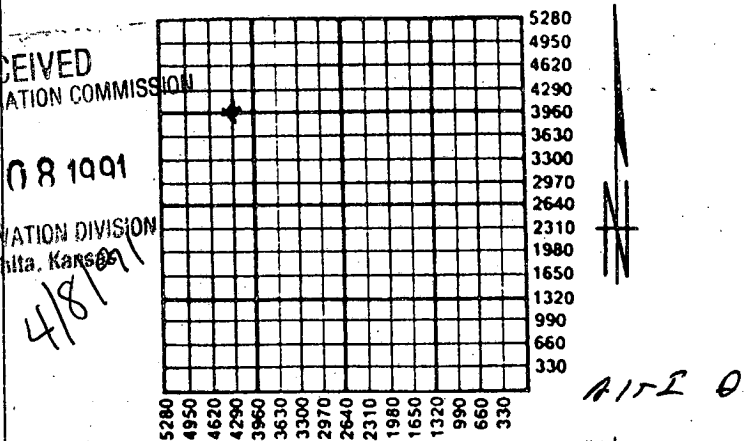
Lease Name Weyand ✓ Well # 3

Field Name North Randall

Producing Formation P&A

Elevation: Ground 3098 KB 3103

Total Depth 4664 PBDT -0-



Amount of Surface Pipe Set and Cemented at 334 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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Wichita, Kansas  
4/8/91

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

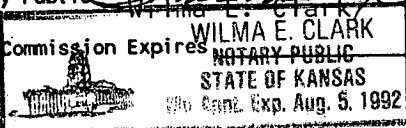
Signature W.L. Anderson

Title Secretary-Treasurer Date 4/5/91

Subscribed and sworn to before me this 5th day of April, 19 91.

Notary Public Wilma E. Clark

Date Commission Expires August 5, 1992



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

**SIDE TWO**

Operator Name ANDERSON ENERGY, INC. Lease Name WEYAND Well # 3  
 Sec. 28 Twp. 8 Rge. 32  East  West  
 County Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

See attached sheet for DST's.

**Formation Description**  
 K.B. 3103'

| Formation Name | Log  | Sample        |
|----------------|------|---------------|
| Anhydrite      | 2699 | (+404)        |
| Base           | 2727 | (+376) Bottom |
| Topeka         | 3856 | (-753)        |
| Heebner        | 4054 | (-951)        |
| Lansing        | 4091 | (-988)        |
| Stark          | 4300 | (-1197)       |
| BKC            | 4365 | (-1262)       |
| Marmaton       | 4392 | (-1289)       |
| Pawnee         | 4479 | (-1376)       |
| Myrick Station | 4521 | (-1418)       |
| Fort Scott     | 4542 | (-1439)       |
| Cherokee Lime  | 4578 | (-1475)       |

**CASING RECORD**  RTD  LTD  
 New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| surface           | 12-1/4"           | 8-5/8"                    | 20#             | 334           | 60/40 Poz      | 190 2%       | gel, 3% c.c.               |

| Shots Per Foot | PERFORATION RECORD<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production P&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

Disposition of Gas:  Vented  Sold  Used on Lease. (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-193-20549-0000

ORIGINAL

#3 WEYAND - ANDERSON ENERGY, INC. - DSTs added to ACO-1.  
E/2 W/2 NW/4  
Sec. 28-8S-32W  
Thomas Co., KS

DST #1: 4084-4118 - Lansing 'A'  
30 (30) 10 & Out  
Rec. 20' mud w/scum of oil  
IFP 52-52#            FFP 58-58#  
ISIP 1204#            FSIP None

DST #2: 4270-4292 - Lansing 'J'  
30 (30) 30 (30)  
Weak blow, died 10 mins. flushed tool - no help  
Rec. 8½' mud  
IFP 38-38#            FFP 38-38#  
ISIP 38#              FSIP 38#

DST #3: 4397 - 4435 - Altamont 'A' & 'B'  
30 (30) 30 (30)  
Weak blow died in 9 mins.  
Rec. 3' mud  
IFP 52-52#            FFP 52-52#  
ISIP 52#              FSIP 52#

DST #4: 4483-4540 - Pawnee & Myrick Station  
30 (30) 5 & Out  
Weak blow died in 4 mins. Flushed tool - no help  
Rec. 10' mud with no shows  
IFP 46-48#            FFP 50-50#  
ISIP 954#             FSIP None

DST #5: 4570-4610 - Cherokee Lime  
30 (30) 5 & Out  
Weak blow died in 4 mins. Flushed tool - no help  
Rec. 4 ft. mud - no shows.  
IFP 52-52#            FFP 52#  
ISIP 52#              FSIP None

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CONSERVATION DIVISION  
Wichita, Kansas

4/8/91

# ALLIED CEMENTING CO., INC.

No 1611

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

|                       |                      |            |     |   |                         |       |     |            |        |             |    |           |  |        |          |
|-----------------------|----------------------|------------|-----|---|-------------------------|-------|-----|------------|--------|-------------|----|-----------|--|--------|----------|
| Date                  | 3-21-91              | Sec        | 28  | Twp.  | 85                      | Range | 32W | Called Out |        | On Location |    | Job Start |  | Finish | 11:45 PM |
| Locality              | Weyand               | Well No.   | 3   | Location  | Ookley I-70 West Exit   |       |     | County     | Thomas | State       | Ks |           |  |        |          |
| Contractor            | White & Ellis Dr. lg |            |     | Owner   | JON LEW KLS KLV         |       |     |            |        |             |    |           |  |        |          |
| Job                   | Surface              |            |     | To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                         |       |     |            |        |             |    |           |  |        |          |
| Well Size             | 12 1/2               | T.D.       | 336 | Charge To   | Anderson Energy Inc     |       |     |            |        |             |    |           |  |        |          |
| Depth                 | 8' 6"                | Depth      | 334 | Street  | 200 E. 1st, Suite 414   |       |     |            |        |             |    |           |  |        |          |
| Well Pipe             |                      | Depth      |     | City  | Wichita State Kan 67202 |       |     |            |        |             |    |           |  |        |          |
| Material              |                      | Depth      |     | The above was done to satisfaction and supervision of owner agent or contractor.  |                         |       |     |            |        |             |    |           |  |        |          |
| Material Left in Csg. | 10 1/2               | Shoe Joint |     | Purchase Order No.  |                         |       |     |            |        |             |    |           |  |        |          |
| Pressure Max.         |                      | Minimum    |     | X   | M. Krom                 |       |     |            |        |             |    |           |  |        |          |
| Gas Line              |                      | Displace   |     | <b>CEMENT</b>   |                         |       |     |            |        |             |    |           |  |        |          |

### EQUIPMENT

|        |     |          |             |
|--------|-----|----------|-------------|
| Emptrk | No. | Cementor | Dave Jewell |
|        | 153 | Helper   |             |
| mptrk  | No. | Cementor | Mach        |
|        |     | Helper   |             |
| alktrk | 213 | Driver   |             |
|        |     | Driver   |             |

|              |               |                   |
|--------------|---------------|-------------------|
| DEPTH of Job |               |                   |
| Reference:   | Pump tak. Chy | 380 <sup>00</sup> |
|              | 2.0 per mile  | 30 <sup>00</sup>  |
|              | 85 wooden ply | 42 <sup>00</sup>  |
|              | Sub Total     |                   |
|              | Tax           |                   |
|              | Total         | 452 <sup>00</sup> |

Remarks: Cement Cir

|                |                |         |    |          |                     |
|----------------|----------------|---------|----|----------|---------------------|
| Amount Ordered | 190            | 60      | 40 | 3 1/2 CC | 2 1/2 gal           |
| Consisting of  |                |         |    |          |                     |
| Common         | 114            | SKS     | 2  | 6.10     | 695 <sup>40</sup>   |
| Poz. Mix       | 76             | SKS     | 2  | 2.40     | 182 <sup>40</sup>   |
| Gel.           | 3              | SKS     | 2  | 6.25     | N/C                 |
| Chloride       | 5              | SKS     | 2  | 21.00    | 105 <sup>00</sup>   |
| Quickset       |                |         |    |          |                     |
| Handling       | 4.00 per SK    |         |    |          | 190 <sup>00</sup>   |
| Mileage        | 4¢ per SK/mile | 15 mile |    |          | 114 <sup>00</sup>   |
| Sub Total      |                |         |    |          |                     |
| Total          |                |         |    |          | 1,286 <sup>80</sup> |

Floating Equipment

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Wichita, Kansas

MAR 27 1991

4/8/91

Thernton E. Anderson

# ALLIED CEMENTING CO., INC.

No 1619

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

|                       |                    |          |      |          |                   |       |      |            |        |             |    |           |          |        |         |
|-----------------------|--------------------|----------|------|----------|-------------------|-------|------|------------|--------|-------------|----|-----------|----------|--------|---------|
| Date                  | 3-30-91            | Sec.     | 28   | Twp.     | 8                 | Range | 32 W | Called Out |        | On Location |    | Job Start | 11:15 AM | Finish | 1:30 PM |
| Case                  | Weyand             | Well No. | 3    | Location | Oakley 10N 13W 4N |       |      | County     | Thomas | State       | Ks |           |          |        |         |
| Contractor            | White & Ellis Drly |          |      |          |                   |       |      |            |        |             |    | Owner     | KW       |        |         |
| Type Job              | plug               |          |      |          |                   |       |      |            |        |             |    |           |          |        |         |
| Cable Size            | 7/8                | T.D.     | 4664 |          |                   |       |      |            |        |             |    |           |          |        |         |
| Log Size              | Depth              |          |      |          |                   |       |      |            |        |             |    |           |          |        |         |
| Well Pipe             | Depth              |          |      |          |                   |       |      |            |        |             |    |           |          |        |         |
| Material              | Depth              |          |      |          |                   |       |      |            |        |             |    |           |          |        |         |
| Material Left in Csg. | Shoe Joint         |          |      |          |                   |       |      |            |        |             |    |           |          |        |         |
| Pressure Max.         | Minimum            |          |      |          |                   |       |      |            |        |             |    |           |          |        |         |
| Gas Line              | Displace           |          |      |          |                   |       |      |            |        |             |    |           |          |        |         |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Anderson Energy*  
Street *200 E First Suite 414*  
City *Wichita* State *Kan 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Ben E Newell*

**CEMENT**

Amount Ordered *190.00 6 1/2 gal of flow seal*

|               |                 |             |               |
|---------------|-----------------|-------------|---------------|
| Consisting of |                 |             |               |
| Common        | <i>114</i>      | <i>6.10</i> | <i>695.40</i> |
| Poz. Mix      | <i>76</i>       | <i>2.40</i> | <i>182.40</i> |
| Gel. used     | <i>10 Chg 7</i> | <i>6.75</i> | <i>47.25</i>  |
| Chloride      |                 |             |               |
| Quickset      |                 |             |               |

*2 sk of Flow Seal* 25.00 50.00

Handling 1.00 190.00

Mileage *17 mi* .04 129.20

Sub Total 1294.25

Total

Floating Equipment

**EQUIPMENT**

|          |            |          |                     |
|----------|------------|----------|---------------------|
| Operator | No.        | Cementor | <i>Dave Gessold</i> |
|          | <i>153</i> | Helper   |                     |
| Operator | No.        | Cementor | <i>Mark</i>         |
|          | <i>160</i> | Helper   |                     |
| Operator |            | Driver   |                     |
|          |            | Driver   |                     |

EXPENSE of Job

|            |                      |               |
|------------|----------------------|---------------|
| Reference: | <i>Pump tck. Chg</i> | <i>380.00</i> |
|            | <i>200 Permits</i>   | <i>34.00</i>  |
|            | <i>plug</i>          | <i>21.00</i>  |
|            | Sub Total            | <i>435.00</i> |
|            | Tax                  |               |
|            | Total                |               |

- Remarks:
- 25 sk @ 27.20*
  - 100 sk @ 19.00*
  - 40 sk @ 3.50*
  - 10 sk @ 40.00 plug*
  - 15 Rods*

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CONSERVATION DIVISION Wichita, Kansas

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Thernton E. Anderson

*4/8/91*