

Operator Name The Dane Hansen Trust

Lease Name Weyand

Well # 6

Sec. 28 Twp. 8S Rge. 32W

East
 West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2702	(+410)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2730	(+382)
List All E.Logs Run:		Wabaunsee	3628	(-516)
		Howard	3792	(-680)
		Topeka	3856	(-744)
		Heebner	4052	(-940)
		Toronto	4076	(-964)
		Lansing	4090	(-978)
		Stark	4296	(-1184)
		Hushpuckney	4330	(-1218)
		BKC	4362	(-1250)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	364'	pozmix	200	2%gel, 3%cd
	7 7/8	5 1/2	14#	2730'	Class 'A'	425	10%gel, 1/8# cello, 5# gil/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2435-2515		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>2385'</u>	Packer At <u>2390'</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, (SWD or In)	<u>4/20/92</u>	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ORIGINAL

15-193-20589-00-00

The Dane G. Hansen Trust - Weyand #6 - NW NW SW, 28-8-32, Thomas County, Kansas.

Additional Tops:.

Marmaton	4391	(-1279)
Altamont	4414	(-1302)
Pawnee	4478	(-1366)
Cherokee	4574	(-1462)
B/Cherokee Lm.	4642	(-1530)
Mississippi	4666	(-1554)
LTD	4700	(-1588)

DST #1 - 4052-4100. 15-45-15-45. Rec. 1' Mud. SIP's 710/614. FP's 32-32/32-32.

DST #2 - 4117-80. 15-45-15-45. Rec. 6' Mud. SIP's 1177/1125. FP's 43-43/43-43.

DST #3 - 4260-90. 15-45-60-60. Rec. 240' GIP & 30' O&GCM. SIP's 64/43.
FP's 27-27/27-27.

DST #4 - 4300-30. 15-45-15-45. Rec. 2' OCM. SIP's 48/32. FP's 20-20/20-20.

DST #5 - 4572-4630. 15-45-15-45. Rec. 2' Mud. SIP's 64/54. FP's 54-54/54-54.

5/12/92
RECEIVED
STATE CORPORATION COMMISSION

MAY 12 1992

CONSERVATION DIVISION
Wichita, Kansas

15-193-20589-00-00

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2412

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ORIGINAL

New

ALLIED CEMENTING CO., INC. 1914

Home Office P. O. Box 31

Russell, Kansas 67665

Date	2-12-92	Sec.	28	Twp.	8 S	Range	32 W	Called Out	12:30 PM	On Location	4:20 PM	Job Start	9:00 PM	Finish	9:30 PM
Lease	Weyand	Well No.	# 6	Location	OAKLEY 2 ND EXIT 10N			County	THOMAS	State	KANSAS				

Contractor	CHIEF DRILL RIG # 2	Owner	2W 1/2 S 14 E
Type Job	SURFACE	To Allied Cementing Co., Inc.	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	12 1/4	T.D.	366'
Csg.	8 5/8 24 # New	Depth	364'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15	Shoe Joint	
Press Max.		Minimum	
Meas Line	351	Displace	22 3/5 BBL

Charge To	DG HANSEN TRUST
Street	Box 187
City	LOGAN
State	KANSAS
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	H. F. Dunkel

Perf. EQUIPMENT

Amount Ordered	200 SK 60% 40 2% gel 3% cc
Consisting of	
Common	1200 610 732 00
Poz. Mix	800 240 192 00
Gel.	300 610 N/C
Chloride	600 210 126 00
Quickset	

Pumptrk #177	Cementer	[Signature]
	Helper	[Signature]
Pumptrk #20	Cementer	
	Helper	
Bulktrk #20	Driver	[Signature]
Bulktrk	Driver	

Handling	@ 1.00 ea	200 00
Mileage	4¢/SK/MIE	144 00
Sub Total		380 00
Tax		42 00
Total		458 00

DEPTH of Job		
Reference:	Pump Truck CHRG @ 2.00 PER MILE	380 00
	WOODEN PLUG	42 00
	Sub Total	
	Tax	
	Total	458 00

Floating Equipment		
Total		1394 00

Remarks: Cement Circulated

[Signature]

RECEIVED

FEB 15 1992

AG

STATE CORPORATION COMMISSION

MAY 12 1992



P.O. Box 4442
Houston, Texas 77210

ORIGINAL CEMENTING LOG

15-193-20589-00-00

STAGE NO.

Date 2-21-92 District Oakley KS Ticket No. 058951
 Company D.G. Hansen Trust Rig Ch. of
 Lease Way and Well No. #6
 County Thomas State KS
 Location Oakley 14w-2w-125 Field CL

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 1/2 Type _____ Weight 14# Collar _____

Casing Depths: Top _____ Bottom 2728'

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 1/8 T.D. 4700 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0244 Lin. ft./Bbl. 40.98
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type 65/35
10% gel 1/8" cello 5# pill/ek Excess _____
 Amt. 375 Skys Yield 2.30 ft³/sk Density 12 PPG

TAIL: Pump Time _____ hrs. Type CLASS A
 Excess _____
 Amt. 50 Skys Yield 1.17 ft³/sk Density 15.7 PPG

WATER: Lead 12.6 gals/sk Tail 5.2 gals/sk Total 119 Bbls.
112.5 6.1

Pump Trucks Used B5U 6463
 Bulk Equip. B5 272-645F
B5U 2752-6455

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type water Amt. 65.4 Bbls. Weight 8.34 PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE Rich Wallgren

CEMENTER Ron McClellan

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
11:00						Arr loc hold pre job safety meeting set up equip
1:15 AM						run thru R/BAT equip
2:40 AM						hookup & circ drop steel plug ball to open Triplex shoe circ & open shoe @ 600 PSI drop fiber ball & circ to insert
3:33						mix 375 lbs 65/35 10% gel 1/8" cello 5# pill/ek
4:05						mix 50 lbs CLASS A
4:10						drop plug & displace to insert plug did not hit insert Cement did circulate
						RECEIVED STATE CORPORATION COMMISSION Job complete @ 4:30 AM 5/12/92 MAY 12 1992 Thanks Ron & crew