

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7831  
Name West Kansas Crude Inc.  
Address RR 1, Box 77  
City/State/Zip Selden, Kansas 67757

Purchaser.....

Operator Contact Person Charles Young  
Phone 913-475-2766

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist.....  
Phone.....

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

3/18/86 3/28/86 3/29/86  
Spud Date Date Reached TD Completion Date  
4,965'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 295.59 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-193-20,400-00-00

County Thomas

C. NW/4 SW/4 Sec. 29 Twp. 8S Rge. 32W  East  West

2090  
4620  
Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

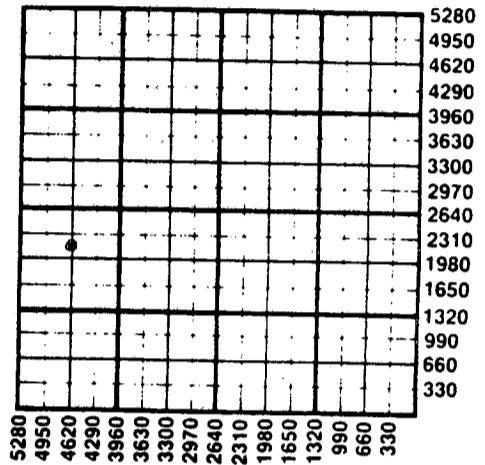
Lease Name Saddler Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 3128 KB 3133

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 86-147

Groundwater 1980 Ft North from Southeast Corner  
(Well) 4720 Ft West from Southeast Corner of  
Sec 29 Twp 8S Rge 32  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Young  
Title O.P. WKCI Date 14 April - 86

Subscribed and sworn to before me this 14th day of April 1986.  
Notary Public Marwan J. Votapka

Date Commission Expires.....

MARIAN J. VOTAPKA  
Declarat Comm. Co.  
Appt. Exp. 1-12-88

STATE CORPORATION COMMISSION  
APR 16 1986

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (7-84)

CONSERVATION DIVISION  
Wichita, Kansas

4-16-86

Sec. 29 Twp. 8 S. Rge. 32 W.

SIDE TWO

Operator Name West Kansas Crude Inc. Lease Name Saddler Well # 1

Sec. 29 Twp. 8S Rge. 32W  East  West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

#1 4535-4639-30-66-30-60 REC. 70' MUD.  
 PRESSURES: IH 2287-IF 68.68-151-1235  
 FF. 73-73 FSI-1122-FH-2252 TEMP. 116°F

Name	Top	Bottom
STONE CORRAL	2720	2750
TOPEKA	3822	
HEEBNER	4078	
LKL	4118	
BKL	4424	
PAWNEE	4508	
FT. SCOTT	4537	
CHEROKEE	4564	
MISSISSIPPIAN	4713	

#2 4656-4709-30-66-30-60 REC 5' MUD-DILSA.  
 PRESSURES: IH. 2414 - IF. 22-22 - IS 1184  
 FF. 25-25 - FSI-86 FH. 2356 TEMP. 122°F

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	303'	60/40 Poz	195	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled