

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,606 ⁰⁰⁰⁰
County Thomas
165' N of S/2 NW/4 29 8S 32 X E
Sec. Twp. Rge.

ORIGINAL

Operator: License # 6484
Name: Anderson Energy, Inc.
Address: 200 E. First St., Suite 414
Wichita, KS 67202
City/State/Zip
Purchaser: N/A
Operator Contact Person: William L. Anderson
Phone (316) 265-7929
Contractor: Name: White & Ellis Drilling, Inc.
License: 5420
Wellsite Geologist: Chris Peters

JAN 18
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1815 Feet from S (N) (circle one) Line of Section
1320 Feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)
Lease Name Halford Cattle Co. Well # 1
Field Name Wildcat
Producing Formation N/A
Elevation: Ground 3114' KB 3119'
Total Depth 4695' PBTD
Amount of Surface Pipe Set and Cemented at 6 jts @ 257' Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., etc.)

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WICHITA, KANSAS

Drilling Fluid Management Plan DD 1-21-93
be collected from the Reserve Pit)
Chloride content 1500 ppm Fluid volume 960 bbls
Watering method used Evaporation

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
1/2/93 1/10/93 D&A
Spud Date Date Reached TD Completion Date

Location of fluid disposal if hauled offsite:
RELEASED
Operator Name 2-28-94
Lease Name FEB 28 1994 License No. _____
Quarter Sec. Twp. Rge. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson
Title Secretary-Treasurer Date Jan. 18, 1993
Subscribed and sworn to before me this 18th day of January, 1993.
Notary Public Wilma E. Clark

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Date Commission Expires August 5, 1996
WILMA E. CLARK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Aug. 5, 1996

ORIGINAL

Operator Name ANDERSON ENERGY, INC.

Lease Name Halford Cattle Co.

Well # 1

Sec. 29 Twp. 8S Rge. 32

East West

County Thomas

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INSTRUCTIONS: Show important tops and base of formations penetrated! Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Electric Log Run, List All E.Logs Run, Log Formation (Top), Depth and Datum, Sample

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight, Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD Table with columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record

TUBING RECORD, Date of First, Resumed Production, SWD or Inj., Producing Method, Estimated Production Per 24 Hours

Disposition of Gas, METHOD OF COMPLETION, Production Interval

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RELEASED

FEB 28 1994

ORIGINAL

ANDERSON ENERGY, INC.
API No. 15-193-20,606
#1 Halford Cattle Co.
165' N of S/2 NW/4
Sec. 29-8S-32W
Thomas County, KS

FROM CONFIDENTIAL

ACO-1 Well History

**JAN 18
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Drill Stem Tests:

DST #1: 4103-32' (Lansing 'A')

30 (30) 30 & Out

Rec. 6' mud

IFP 30-30# FFP 40-40#

ISIP 1249# FSIP None

DST #2: 4586-4623'

30 (30) 15 & Out

Rec. 2' mud

All pressures 30#

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**JAN 21 1993
CONSERVATION DIVISION
WICHITA, KANSAS**

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas
 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

JAN 1 8
 CONFIDENTIAL ORIGINAL

ALLIED CEMENTING CO., INC. 5095
 Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	1-2-93	Sec.	29	Fwp.	8 ^s	Range	32 ^N	Called Out	1:30pm	On Location	2:00pm	Job Start	3:40pm	Finish	4:00pm
Lease	Halford Cattle Co	Well No.	1	Location	Oakley 15N-3W-2S-Einto			County	Thomes	State	KS				
Contractor	White & Ellis #9			Owner	Anderson Energy										
Type Job	Surface			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 ¹ / ₄		T.D.	258											
Csg.	8 ⁵ / ₈ 24"		Depth	257											
Tbg. Size			Depth	RELEASED											
Drill Pipe			Depth												
Tool			Depth	FEB 2 8 1993											
Cement Left in Csg.	15ft		Shoe Joint	FROM CONFIDENTIAL											
Press Max.			Minimum												
Meas Line	238		Displace	15.2											
Perf.				STATE CORPORATION COMMISSION											

Charge To	Anderson Energy Inc.		
Street	200 E Frist, Suite 414		
City	Wichita	State	Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.	x James Cromwell		
Amount Ordered	175 sks	60/40	3% CC 2% Gr-1
Consisting of	ON		
Common	105 sk	6.35	666.75
Poz. Mix	70 sk	2.65	185.50
Gel.	3 sk	6.75	NK
Chloride	6 sk	21.00	126.00
Quickset			
Handling	1.00	175.00	
Mileage	19 mile	.04	133.00
Sub Total	1286.25		
Total	1286.25		

EQUIPMENT

JAN 2 1 1993
 CONSERVATION DIVISION
 WICHITA, KANSAS

Okley No.	Cementer	Fitz
Pumptrk 6463	Helper	Terry
Pumptrk	Cementer	
	Helper	
	Driver	Steve
Bulktrk 272	Driver	

DEPTH of Job	258
Reference:	1
8 ⁵ / ₈ Surface Plug	42.00
Pump Truck	380.00
2 ⁰⁰ per mile	38.00
Sub Total	460.00
Tax	
Total	

Remarks: Mix Cement - Release Plug + Displace
 To within 15ft from bottom - Run Wireline
 Job Finished Cement Did Circulate

Floating Equipment

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 JAN 3 1993
 Thornton E. Anderson

Thank you

Phone 3-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5229

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1-10-93	29	8 ^s	32 ^w	10:00am	12:30pm	1:00pm	3:30pm
Lease	Well No.	Location		County	State		
Halford Cattle	1	Oakley 2 nd Ext 10N-2W		Thomas	KS		

Contractor	White & Ellis - Pils
Type Job	PTA
Hole Size	7 7/8
Csg.	T.D. 4683
Tbg. Size	Depth
Drill Pipe	4 1/2 16.6
Tool	Depth 2730
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum RELEASED
Meas Line	Displace
Perf.	FEB 2 8 1994

Owner	Anderson Energy
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Anderson Energy Inc
Street	200 E Frist Suite 414
City	Wichita
State	Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	x Donald A. Demel rig #9
CEMENT	

EQUIPMENT FROM CONFIDENTIAL	
OKley No.	Cementer
Pumptrk 0191	Helper
No.	Cementer
Pumptrk	Helper
Bulktrk 315	Driver
Bulktrk 2037	Driver

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CONSERVATION DIVISION
WICHITA, KANSAS

Amount Ordered	190sk 60/40 626-1 7/8" C-116
Consisting of	
Common	114 sk @ 6.35 = 723.90
Foz. Mix	76 sk @ 2.65 = 201.40
Gel.	7 sks @ 6.75 = 47.25
Chloride	
Quickset	
Celloflake	2sk 50 @ 1.00 per lb = 50.00
Sales Tax	
Handling	1.00 per sk = 190.00
Mileage	19 miles @ 4¢ per sk/mile = 144.40
Sub Total	435.95
Total	

DEPTH of Job	2730
Reference:	Pump Trk Charge 380.00
1	8 5/8 Dry Hole Plug 21.00
	2.00 per mile 38.00
Sub Total	439.00
Tax	
Total	

Remarks:
25 sk @ 2730
100 sk @ 915
40 sk @ 310
10 sk @ 40 w/solid Bridge
15 sk in Rathole

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JAN 13 1993
Thornton E. Anderson