

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7831
Name West Kansas Crude Inc.
Address RR 1, Box 77
City/State/Zip Selden, Kansas 67757

Purchaser.....

Operator Contact Person Chuck Young
Phone 913-475-2766

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist MARK YOUNG
Phone 303-680-8490

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

..10/30/86. ..11/8/86..... ..11/9/86....
Spud Date Date Reached TD Completion Date
4730'
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 294 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-193-20,420-00-00
County Thomas
C SE/4 NE/4 30 8S 32W East
..... Sec..... Twp..... Rge..... West

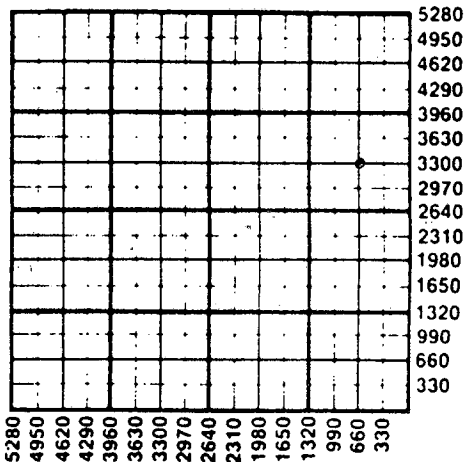
3300
660
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Kindig Well # 2

Field Name.....

Producing Formation.....

Elevation: Ground 3123 KB 3128
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T86-355

Groundwater 3400
(Well) 660
..... Ft North from Southeast Corner
..... Ft West from Southeast Corner of
Sec 30 Twp 8 Rge 32 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.K.C. by Charles Young U.P.
Title Vice President Date 11/19/86

Subscribed and sworn to before me this 14 day of November 1986
Notary Public Logan Schlenk
Date Commission Expires 2-28-87

-K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

REC'D
11-19-86

Sec 30 Twp 8 Rge 32W

SIDE TWO

Operator Name West Kansas Crude Inc. Lease Name Kindig Well # 2

Sec. 30 Twp. 8S Rge. 32W East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4600-4650
 RECOVERY - 40' GIP 55' OCM 2090 80% M.
 LO ON TOP OF TOOL
 PRESSURES IH 2379 FS 59-59
 IF 54-57 FSI 814
 ISI 885 FH 2321
 TEMP. 127°F

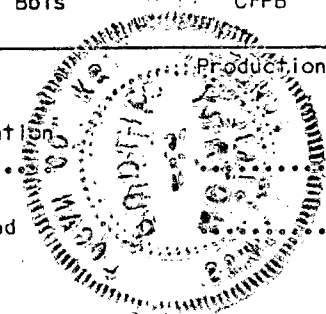
Name	Top	Bottom
ANNHYDRITE	+396	
TOPEKA	-762	
DEERCREEK	-822	
CREAP	-886	
LKL A.	-995	
GKL	-1297	
FT SCOTT	-1410	
	-1435	
CHERIKEE SHALE		
MISSISSIPPI	-1568	

DST #2 3973-4132
 RECOVERY 125' M 310' WM - 560' MW
 PRESSURES IH 2090 IF 132-365 ISI 1235
 FF 347-548 FSI 1223 FH 2067 TEMP. 120°F

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	302'	60/40 Poz	195	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforated
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled



1910