

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03581
Name: Red Oak Energy, Inc.
Address: 7701 E. Kellogg,
Suite 710
City/State/Zip Wichita, KS 67207
Purchaser: D & A
Operator Contact Person: Kevin C. Davis
Phone: (316) 652-7373
Contractor: Name: White & Ellis
License: 5420
Wellsite Geologist: None
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

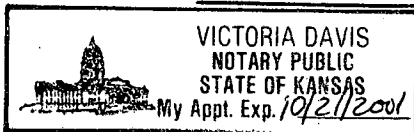
Operator: West Kansas Crude
Well Name: Kindia #2
Comp. Date 11/09/86 Old Total Depth 4730
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
10/1/91 10/4/91 10/4/91
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20420-0001
County Thomas
C SE NF Sec. 30 Twp. 8 Rge. 32 ^E
3300 Feet from (S)N (circle one) Line of Section
660 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Kindia Well # 2
Field Name Wildcat
Producing Formation D & A
Elevation: Ground 3123 KS 3128
Total Depth 2224 PSTD _____
Amount of Surface Pipe Set and Cemented at old 302 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S.Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. Davis
Title President Date 11/30/98
Subscribed and sworn to before me this 30th day of November
19 98
Notary Public Victoria Davis
Date Commission Expires October 21, 2001



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Red Oak Energy, Inc. Lease Name Kindig Well # 2
 Sec. 30 Twp. 8 Rge. 32 East West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		302			
	(OWWO)	surface was already in hole					

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

ORIGINAL

RED OAK ENERGY, INC.
KINDIG #2 "OWWO"
SE NE SECTION 30-T8S-R32W
THOMAS COUNTY, KANSAS

15-193-20420-0001

DAILY PROGRESS REPORT

- 10-2-91 Move In Rig Up White and Ellis Rig #9, Drill out surface plug from 7-35'. Wash down to 300'. Drill 2nd plug from 300-415'. Wash down to 1700'. Drilling 3rd plug.
- 10-3-91 8:00 AM Depth 1825'. Operation: Drilling 3rd plug
- 10-4-91 8:00 AM Depth 2175'. Operation: Prepare to plug and abandon. Got out of old hole at +1936, began drilling new hole, increased weight on bit and decreased RPM in an attempt to walk back into old hole. Could not get back into old hole. Decision made to plug and abandon.

BJ Services: Plugging information.
100 sx at 1950'
40 sx at 340'
10 sx at 40'
15 sx in Rat Hole

Plug down at 12:30 PM. Release rig.

CONSERVATION DIVISION
Wichita, Kansas

DEC - 9 1970

RECEIVED
STATE CORPORATION COMMISSION