

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-206380000 **ORIGINAL**

County THOMAS

SW - SW NE SE Sec. 30 Twp. 8S Rge. 32 X W

1650 Feet from (S)N (circle one) Line of Section

990 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name MCCARTNEY Well # 1-30

Field Name KINDIG

Producing Formation ~~KMEXOKXE~~ Abandoned

Elevation: Ground 3128 KB 3133

Total Depth 4695 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 258\* Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 9H 7-3-96  
(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 900 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 4197

Name: DUNNE OIL CO.

Address 100 S. Main, Suite 410  
Wichita, KS 67202

City/State/Zip \_\_\_\_\_

Purchaser: N/A

Operator Contact Person: Stephen W. Dunne

Phone (316) 267-3448

Contractor: Name: White & Ellis Drilling

License: 5420

Wellsite Geologist: Craig Caulk

Designate Type of Completion

\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

X \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/11/95 10/22/95 10/22/95  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President Date 11/20/95

Subscribed and sworn to before me this 20 day of Nov, 19 95

Notary Public Nancy G. Thelman

Date Commission Expires 2-7-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

RECEIVED  
KANSAS CORPORATION COMMISSION

NANCY G. THELMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 2-7-98

NOV 30 1995  
11-30-95  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: DUNNE OIL CO.

Lease Name MCCARTNEY

Well # 1-30

Sec. 30 Twp. 8 Rge. 32

East  
 West

County THOMAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Radiation Guard W/SP

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite	2726	+407
Heebner	4084	-951
BKC	4397	-1264
Cherokee	4606	-1473
Mississippi	4684	-1551
TD	4698	

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13"	8-5/8ths	28#	258'	60/40 poz	160	2%gel/3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
<u>D&amp;A</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled

Other. (Specify) \_\_\_\_\_

ORIGINAL

15-193-20638-00-00

**#1-30 McCARTNEY**  
**SW NE SE**  
**Sec. 30-8S-32W**  
**THOMAS COUNTY, KS**

**DST #1:** 3761-3825, WABAUNSEE, 30-45-45-60  
**RECOVERED:** 75' Mud w/oil specks  
**SIPs:** 1168-1143, **FPs:** 44-51/56-65, BHT 124

**DST #2:** 4304-4400, KANSAS CITY 180', 200', 220' Zones, 30-45-45-60  
**RECOVERED:** 125' WCM (36% W), 40' Mud.  
**SIPs:** 1301-1226, **FPs:** 39-67/70-102, Chlorides, 25,000.

**DST #3:** 4418-4508, Altamont A, B & C, 30-30-30-30  
**RECOVERED:** 5' Mud  
**SIPs:** 32-30, **FPs:** 23-23/23-23.

**DST #4:** 4596-4670, CHEROKEE & JOHNSON, 30-30-30-30  
**RECOVERED:** 3' Mud  
**SIPs:** 35-32, **FPs:** 21-21/21-21.

**DST #5:** 4654-4691, BASAL PENN SAND, 30-30-30-30  
**RECOVERED:** 2' Mud  
**SIPs:** 32-23, **FPs:** 16-16/18-18.

**RECEIVED**  
KANSAS CORPORATION COMMISSION

NOV 30 1995  
11-30-95  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

3594

15-193-20638-00-00

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:  
OAKLEY, KS

DATE <u>10-22-95</u>	SEC <u>30</u>	TWP. <u>8S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>9:30 AM</u>	JOB START <u>10:10 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>MCCARTNEY</u>	WELL # <u>1-30</u>		LOCATION <u>MENGO 3/4E - 3/4N</u>		COUNTY <u>THOMAS</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>WHITE &amp; ELKS REG # 9</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7/4</u>	T.D. <u>4695'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>2730'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED 190 SKS 60/40 26 8 GEL  
1/4" FLO-SEAL

COMMON <u>114</u>	SKS	@ <u>7<sup>20</sup></u>	<u>820<sup>80</sup></u>
POZMIX <u>76</u>	SKS	@ <u>3<sup>15</sup></u>	<u>239<sup>40</sup></u>
GEL <u>10</u>	SKS	@ <u>9<sup>50</sup></u>	<u>95<sup>00</sup></u>
CHLORIDE		@	
<u>Flo-Seal 48"</u>		@ <u>1<sup>12</sup></u>	<u>55<sup>20</sup></u>
		@	
		@	
		@	
		@	
HANDLING <u>190</u>	SKS	@ <u>1<sup>05</sup></u>	<u>199<sup>50</sup></u>
MILEAGE <u>4 1/2</u>	per SK mile		<u>106<sup>40</sup></u>
			TOTAL <u>1516<sup>30</sup></u>

**EQUIPMENT**

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>218</u>	DRIVER <u>DEAN</u>	
BULK TRUCK #	DRIVER	

**REMARKS:**

25 SKS AT 2730'  
100 SKS AT 1925'  
40 SKS AT 310'  
10 SKS AT 40'  
15 SKS RAT HOLE

**SERVICE**

DEPTH OF JOB <u>2230'</u>		
PUMP TRUCK CHARGE		<u>550<sup>00</sup></u>
EXTRA FOOTAGE	@	
MILEAGE <u>14</u>	miles @ <u>2<sup>35</sup></u>	<u>32<sup>90</sup></u>
PLUG <u>8 3/8</u>	DRY HOLE @	<u>23<sup>00</sup></u>
	@	
	@	
TOTAL <u>605<sup>90</sup></u>		

CHARGE TO: DUNNE OIL COMP.  
STREET 100 S Main 410  
CITY Wichita STATE Kan. ZIP 67202

**RECEIVED FLOAT EQUIPMENT**  
KANSAS CORPORATION COMMISSION

<u>NOV 30 1995</u>	@	
	@	
	@	
CONSERVATION DIVISION	@	
WICHITA, KS	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Donald A. Dandridge # 9

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., INC.

3589

15-193-20038-00-00

ORIGINAL

SERVICE POINT:

DAKLEY

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

DATE <u>10-14-95</u>	SEC. <u>30</u>	TWP. <u>85</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>3:50 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>MCCARTNEY</u>	WELL # <u>1-30</u>	LOCATION <u>MIN 60 EXT 3/4 E - 3/4 N</u>			COUNTY <u>THOMAS</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR WHITE + ELLIS RIG #9

OWNER SAME

TYPE OF JOB SURFACE

CEMENT

HOLE SIZE 12 1/4" T.D. 259'

CASING SIZE 8 7/8" DEPTH 258'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

AMOUNT ORDERED 160 SKS 6 1/2" 42.00 29  
GEL

COMMON	<u>96</u>	SKS	@	<u>7.20</u>	<u>691.20</u>
POZMIX	<u>64</u>	SKS	@	<u>3.15</u>	<u>201.60</u>
GEL	<u>3</u>	SKS	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>7</u>	SKS	@	<u>28.00</u>	<u>196.00</u>

**EQUIPMENT**

PUMP TRUCK	CEMENTER	<u>TERRY</u>
# <u>300</u>	HELPER	<u>WAYNE</u>
BULK TRUCK	DRIVER	<u>JOHN</u>
# <u>212</u>	DRIVER	

HANDLING 160 SKS @ 1.05 168.00  
MILEAGE 44 per sk/mil. 89.60

TOTAL 1,374.90

**REMARKS:**

DISPLACEMENT 15 1/4 BBL

CEMENT DED CERC.

**SERVICE**

DEPTH OF JOB	<u>258'</u>	
PUMP TRUCK CHARGE		<u>445.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>14 - miles</u>	@ <u>2.35</u> <u>32.90</u>
PLUG	<u>8 7/8 SURFACE</u>	@ <u>45.00</u>

RECEIVED

KANSAS CORPORATION COMMISSION

TOTAL 522.90

CHARGE TO: DANNE OIL CO.

NOV 30 1995

STREET 100 S. Main # 410

CONSERVATION DIVISION  
WICHITA, KS

CITY Wichita STATE Kansas ZIP 67202

**FLOAT EQUIPMENT**

<u>1 - BAKER Loc</u>	@	<u>30.00</u>
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Dary chard