

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484

Name: Anderson Energy, Inc.

Address: 200 E. First, #414

City/State/Zip Wichita, KS 67202

Purchaser: N.C.R.A.

Operator Contact Person: Bill Anderson

Phone (316) 265-7929

Contractor: Name: White & Ellis Drilling

License: 5420

Wellsite Geologist: Jerry Jespersen

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4-02-95 4-14-95 6-14-95
Spud Date Date Reached TD Completion Date

API NO. 15- 193-206300000

County Thomas

SW NW SE NE Sec. 15 Twp. 8S Rge. 33 E W

1650 Feet from (S) Line of Section

2310 Feet from (E) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bremenkamp Trust Well # #1-D

Field Name Wildcat

Producing Formation Lansing/K.C.

Elevation: Ground 3133 KB 3138

Total Depth 4780 PBSD _____

Amount of Surface Pipe Set and Cemented at 331 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2760 Feet

If Alternate II completion, cement circulated from 2760

feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan ART II DPW
(Data must be collected from the Reserve Pit) 5-10-94

Chloride content 500 ppm Fluid volume 900 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED JUN 2 0

Lease Name JUL 15 1996 CON License No. AI

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

FROM CONFIDENTIAL
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William P. Anderson

Title Vice President Date 6-20-95

Subscribed and sworn to before me this 20th day of June, 19 95.

Notary Public Linda D. Rausch

Date Commission Expires 10-03-98

LINDA D. RAUSCH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-03-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify) _____
STATE OF KANSAS
JUN 21 1995

Form ACO-1 (7-91) 6-20-95

Operator Name **Anderson Energy, Inc.**

SIDE TWO

Lease Name **Bremenkamp Trust**

Well # **#1-D**

Sec. 15 Twp. 8 Rge. 33

East
 West

County **Thomas**

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction
Compensated Neutron Density,
Sonic & Correlation Cement Bond

Log Name	Formation (Top)	Depth	Datum	Sample
<input checked="" type="checkbox"/>	Anhydrite	2730	(+408)	
	B/Anhydrite	2758	(+380)	
	Topeka	3859	(-721)	
	Heebner	4056	(-918)	
	Lansing	4094	(-956)	
	Stark	4298	(-1160)	
	BKC	4356	(-1217)	
	Pawnee	4475	(-1337)	
	Ft. Scott	4538	(-1400)	
	Cherokee Shale	4568	(-1430)	
	Mississippi	4662	(-1524)	

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose-of-String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	331	60-40 poz	190	2% gel 4% c.c.
Production	7 7/8	5 1/2	14	4753	60-40 poz	225	10% salt, 1/2# per sx gilsonite + 3/4% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2860	60-40 poz	300	10% gel 1/4# per sx flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4283-4287	500 gal 15% NE FE	4283-87
		1500 gal 15% NE FE	4283-87

TUBING RECORD Size 2 7/8 Set At 4650 Packer At N.A. Liner-Run Yes No

Date of First, Resumed Production, SWD or Inj. June 14, 1995 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity
	162		2		40.7

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval 4283-87

Thornton E. Anderson
President

Anderson Energy, Inc.

200 E. First Street
Suite 414
Wichita, Kansas 67202
(316) 265-7929
Fax (316) 267-5389

William L. Anderson
Vice-President

15-193-20630-00-00

ORIGINAL

DRILL STEM TESTS

CONFIDENTIAL

#1-D Bremenkamp Trust
SW NW SE
15-8S-33W
Thomas County, KS

04-07-95 DST #1 4060-4150' over the Toronto, Lansing A, A and B zones.
30 (30) 30 (30)
Weak blow - 1/2" both openings
Rec: 20' Mud - no show
IFP 48-48# FFP 48-48#
ISIP 1195# FSIP 1161#

04-08-95 DST #2 4153-94' (D & E zones)
30 (30) 30 (30)
Weak blow - both openings
Rec: 3' oil + 18' OCM (10% oil + 90% mud)
IFP 48-48# FFP 48-48#
ISIP 73# FSIP 53#

04-09-95 DST #3 4243-4300 (H-I-J zones)
30 (45) 60 (60)
Strong blow - OBOB 4" - both openings
Rec: 2643' gas in pipe + 434' fluid
186' clean oil - 39 gr. +
62' GMCO (65% oil + 20% gas + 15% mud) +
124' GMCO (30% oil + 60% gas + 10% mud) +
62' GMCO (20% oil + 60% gas + 16% mud + 4% wtr - prob filtrate)
IFP 68-87# FFP 117-175#
ISIP 1289# FSIP 1240#

04-10-95 DST #4: 4301-30 (K zone)
30 (45) 60 (60)
Strong blow OBOB - 8"
Rec: 2703' gas in pipe + 140' fluid
60' clean oil - 41 gr. +
80' OCM (30% oil + 70% mud)
IFP 48-48# FFP 58-68#
ISIP 1102# FSIP 974# - still building at good rate

DST #5: 4336-90' over Lansing L and Marmaton.
30 (45) 30 (30)
Weak 3/4" blow 1st open; No blow 2nd open.
Rec: 5' mud w/few oil spots
IFP 24-24# FFP 24-34#
ISIP 39# FSIP 79#

RELEASED

JUL 15 1996

FROM CONFIDENTIAL

KCC
JUN 20
CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
JUN 21 1995
CONSEIL
WICHITA, KANSAS

CONFIDENTIAL

04-11-95

DST #6: 4465-4525' over Pawnee + Myrick Station.

30 (45) 60 (60)

Strong blow OBOB - 2"

Rec: 250' GIP + 3270' fluid

682' WCO (60% oil + 40% wtr)

1308' OCW (20% oil + 80% wtr)

1030' Water

IFP 624-964# FFP 1092-1240#

ISIP 1269# FSIP 1269#

15-193-20630-0000

ORIGINAL

04-12-95

DST #7: 4508-25' Myrick Station

30 (30) 30 (30)

Weak 1/4" blow 1st open.

No blow 2nd open.

Rec: 3' mud

IFP 39-39# FFP 39-39#

ISIP 49# FSIP 39#

DST #8: 4525-55' Lower Myrick + Ft. Scott

30 (45) 30 (45)

Weak 1/2" blow 1st open

Weak blow died 2nd open

Rec: 5' mud

IFP 29-29# FFP 29-29#

ISIP 341# FSIP 78#

DST #9: 4572-4615' over Cherokee Lime.

30 (45) 60 (60)

Strong blow OBOB - 17" 1st open

Rec: 840' GIP, 125' clean oil + 30' muddy oil, 29 gravity.

IFP 48-48# FFP 58-68#

ISIP 1692# FSIP 1643#

KCC

JUN 2 0

CONFIDENTIAL

04-14-95

DST #10: 4620-35' over Johnson Zone

30 (45) 60 (60)

10" blow 1st open

Strong blow throughout 2nd open

Rec: 150' GIP, 130' oil + 20' GMCO, 28 gravity.

IFP 48-48# FFP 58-68#

ISIP 1250# FSIP 78#

The final shut-in pressure is invalid.

It appears as though the tool was not properly closed

RECEIVED
STATE CORPORATE COMMISSION
JUN 21 1995
CONFIDENTIAL
WICHITA, KANSAS

ALLIED CEMENTING CO., INC. 0225

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Well File 15-193-20630-00-00
CONFIDENTIAL SERVICE POINT: Oakley

DATE <u>4-2-95</u>	SEC. <u>15</u>	TWP <u>8^s</u>	RANGE <u>33^W</u>	CALLED OUT	ON LOCATION <u>9:45 PM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Breman Kamp Trust</u>	WELL # <u>1-D</u>	LOCATION <u>Colby 3E-15-16W</u>	COUNTY <u>Thomas</u>	STATE <u>Kan</u>			

OLD OR NEW (Circle one) NEW

CONTRACTOR White + Ellis Drls #9

TYPE OF JOB Sur Face

HOLE SIZE 12 1/8 T.D. 332'

CASING SIZE 8 7/8 DEPTH 332'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM JUN 20

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15' GUN

PERFS.

ORIGINAL

OWNER Anderson Energy
CEMENT

AMOUNT ORDERED 190 SKS @ 40pc
4% ACC - 2% DEL

COMMON	<u>114</u> SKS	@ <u>7.20</u>	<u>820.80</u>
POZMIX	<u>76</u> SKS	@ <u>3.15</u>	<u>239.40</u>
GEL	<u>3</u> SKS	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>8</u> SKS	@ <u>28.00</u>	<u>224.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>190</u> SKS	@ <u>1.05</u>	<u>199.50</u>
MILEAGE	<u>48</u> ps SK/mile		<u>159.60</u>
RELEASED			
			TOTAL <u>1,671.80</u>

JUL 15 1995

EQUIPMENT

PUMP TRUCK CEMENTER Walt
191 HELPER

BULK TRUCK DRIVER Paul
212

BULK TRUCK DRIVER
#

REMARKS:

Cement Dred Circ

Shelly Stone

FROM CONFIDENTIAL SERVICE

DEPTH OF JOB	<u>332'</u>	
PUMP TRUCK CHARGE		<u>445.00</u>
EXTRA FOOTAGE <u>32'</u>	@ <u>4.16</u>	<u>13.12</u>
MILEAGE <u>21</u> miles	@ <u>2.35</u>	<u>49.35</u>
PLUG <u>8 7/8</u> Ladder Plug	@	<u>45.00</u>
	@	
	@	
	@	
	@	
		TOTAL <u>552.47</u>

CHARGE TO: Anderson Energy Inc.

STREET 200 E 15th #414

CITY Wichita STATE Kan ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
		TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Shelly Stone Rq #9

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC. 3201

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: Okley

15-193-20630-00-00

4-16

DATE	4-15-95	SEC	15	TWP	8 S	RANGE	33W	CALLED OUT	6:30 PM	ON LOCATION	9:00 PM	JOB START	4:00 AM	JOB FINISH	5:00 AM
LEASE	Bremenkamp Trust		WELL #	1-D		LOCATION	Colby E. Exit 1/4 N			COUNTY	THOMAS	STATE	KANSAS		
OLD OR NEW	(Circle one) <u>NEW</u>														

ORIGINAL

CONTRACTOR White & Ellis Rig #9

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 4780'

CASING SIZE 5 1/2 USED DEPTH 4780'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU INSERT DEPTH 4720'

PRES. MAX _____ MINIMUM _____

MEAS. LINE 116 882 SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. PORT COLLAR @ 2759'
BAKER 49 1/2 5T

OWNER _____

CEMENT

AMOUNT ORDERED	225	69/40	10% SALT
	7 1/2%	GILSONITE	3/4 OF 1% CFR 2
	30 BBL/KCL	500 GAL	WFR 2
COMMON	135	@	720 972.00
POZMIX	90	@	315 283.50
GEL	1	@	9.50 9.50
CHLORIDE		@	
SALT	20	@	7.00 140.00
GIL	1468#	@	.41 601.88
CFR 2	147	@	4.45 654.15
WFR 2	500 gal	@	1.00 500.00
HANDLING		@	10.50 236.25
MILEAGE	13m	@	.04 117.00
TOTAL			3514.28

EQUIPMENT

PUMP TRUCK CEMENTER John

122 HELPER Bill

BULK TRUCK DRIVER Jason RELEASED

212 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

REMARKS: FROM CONFIDENTIAL SERVICE

FLOAT HELD.

15 SK @ RATHOLE

Shanks

DEPTH OF JOB		
PUMP TRUCK CHARGE		1126.00
EXTRA FOOTAGE	@	
MILEAGE	13m @	2.35 30.55
PLUG	1-5 1/2 RUBBER @	50.00
ROTATING HEAD	@	
TOTAL		1236.55

CHARGE TO: ANDERSON ENERGY INC.

STREET 200 E 15th # 414

CITY Wichita STATE Kan ZIP 67202

FLOAT EQUIPMENT

1-GUIDE SHOE	@	
1-AFU INSERT	@	
1-PORT COLLAR	@	
5-BASKETS	@	
14-CENTROLLERS	@	
TURBO		
TOTAL		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Robert A. Wahlman

ALLIED CEMENTING CO., INC.

0239

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL ORIGINAL SERVICE POINT:
15-193-20600-00-00 Oakley

DATE <u>4-27-95</u>	SEC. <u>15</u>	TWP. <u>8^s</u>	RANGE <u>33^u</u>	CALLED OUT	ON LOCATION <u>2:30 PM</u>	JOB START	JOB FINISH <u>4:45 PM</u>
LEASE <u>Breman Camp Trust</u>	WELL # <u>1-D</u>	LOCATION <u>Colby 3E-1/2S-1/4J</u>	COUNTY <u>Thomas</u>	STATE <u>Ken</u>			

OLD OR NEW (Circle one)

CONTRACTOR Express Well Service
 TYPE OF JOB Part Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 1/2 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Part Collar DEPTH 2760'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 450 64% por, 10% Gel
(used 325 SKS) 1/4" Flo-Seal
750 gal WFR-2

COMMON	<u>195 SKS</u>	@ <u>7.20</u>	<u>1,404.00</u>
POZMIX	<u>130 SKS</u>	@ <u>3.15</u>	<u>409.50</u>
GEL	<u>28 SKS</u>	@ <u>9.50</u>	<u>266.00</u>
CHLORIDE		@	
<u>Flo-Seal 81#</u>		@ <u>1.15</u>	<u>93.15</u>
<u>W30-2</u>	<u>750</u>	@ <u>1.00</u>	<u>750.00</u>
HANDLING	<u>450 SKS</u>	@ <u>1.05</u>	<u>472.50</u>
RELEASE MILEAGE	<u>44 per SK/mile</u>		<u>378.00</u>
			<u>750.00</u>
			<u>3773.15</u>

JUL 15 1996 JUN 20

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # _____ HELPER Terry
 BULK TRUCK DRIVER _____
 # _____ DRIVER _____

FROM CONFIDENTIAL SERVICE

REMARKS:

Tested casing to 1800 psi, held
Spotted 750 gal WFR-2 down tubing
Opened tool mixed 300 SKS cement
till it circ to surface, displaced
water down tubing, shut tool
Test to 1500 psi, ran 5 ft, cleaned
out casing
Cement did circ

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 550.00
 EXTRA FOOTAGE @ _____
 MILEAGE 21 miles @ 2.35 49.35
 PLUG @ _____
 @ _____
 @ _____
 TOTAL 599.35

CHARGE TO: Anderson Energy
 STREET 200 E. 1st #414
 CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Robert A. Waples