

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th, yearly

OPERATOR Oxford Exploration Company API NO. 15-179-20,669-00-00

ADDRESS 1550 Denver Club Building COUNTY Sheridan

Denver, CO 80202 FIELD Wildcat

** CONTACT PERSON David E. Park, Jr. PROD. FORMATION _____

PHONE (303)572-3821

PURCHASER _____ LEASE Mosier

ADDRESS _____ WELL NO. 34-162

DRILLING CONTRACTOR Murfin Drilling Company 990 Ft. from South Line and

ADDRESS 617 Union Center 990 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 34 TWP 8 RGE 27 (W) (X)

PLUGGING CONTRACTOR Murfin Drilling Company WELL PLAT _____ (Office Use Only)

ADDRESS same as above KCC KGS SWD/REP _____ PLG. _____

TOTAL DEPTH 4110' PBTD _____

SPUD DATE 12-1-82 DATE COMPLETED 12-8-82

ELEV: GR 2689' DF _____ KB 2694'

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 249' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of December, 1982.
(Name) David E. Park, Jr.

MY COMMISSION EXPIRES: January 29, 1986
STATE CORPORATION COMMISSION
RECEIVED
B.B. Taylor
1550 Denver Club Bldg
Denver, CO 80202-4175
CONSULTATION DIVISION
Wichita, Kansas
DEC 27 1982
12-27-82

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (R)

OPERATOR Oxford Exploration Company LEASE Mosier

SEC. 34 TWP. 8 RGE. 27 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 34-162

Show all important zones, of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
sand and rock	0	215	Heebner	3802
shale	215	250	Lansing	3826
clay and sand	250	850	B/KC	4064
sand and shale	850	2295		
anhydrite	2295	2333		
shale	2333	2905		
shale and lime	2905	4110		
<p>DST #1 3802 - 3882 120-30-30-30 Rec. 100' M w/ few 0 SPKS, ISIP 1000, FSIP 961 IF 76-105, FF 115-115.</p> <p>DST #2 3880 - 3957 60-30-60-30 Rec. 160' M w/ few 0 SP, ISIP 1066, FSIP 1019, IF 86-105, FF 115-125.</p> <p>DST #3 3969 - 4060 30-30-60-60 Rec. 5' VSLOSPM, ISIP 105, FSIP 105, IF 67-67, FF 67-67.</p>				
If additional space is needed use Page 2, Side 2				

RELEASED

DEC 10 1982

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	249'	common	230	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	OH	Gas	Water	%	Gas-oil ratio
		bbbls.	MCF		bbbls.

Disposition of gas (vented, used on lease or sold)

Perforations

CFPB