

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th annually

OPERATOR Oxford Exploration Company API NO. 15-179-20,714

ADDRESS 1550 Denver Club Building COUNTY Sheridan

Denver, CO 80202 FIELD

** CONTACT PERSON David E. Park, Jr. PROD. FORMATION

PHONE (303)-572-3821

PURCHASER LEASE Mosier #34-15-1

ADDRESS WELL NO. #34-15-2 KCC 2AP

WELL LOCATION NW SW SE

DRILLING Contractor Warrior Drilling 990 Ft. from S Line and

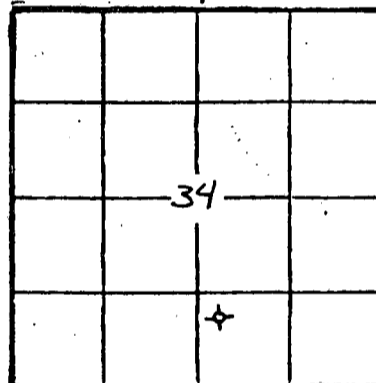
CONTRACTOR ADDRESS Suite 905, Century Plaza 2310 Ft. from E Line of

Denver, CO 80202 the SE (Qtr.) SEC 34 TWP 8S RGE 27W (W)

PLUGGING Contractor Warrior Drilling

CONTRACTOR ADDRESS as above

WELL PLAT



(Office Use Only)

KCC [checked]

KGS [checked]

SWD/REP

PLG.

TOTAL DEPTH 4030' PBTB

SPUD DATE 11/25/83 DATE COMPLETED 12/4/83

ELEV: GR 2634' DF KB 2639'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~API~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robin E. Glanville, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robin E. Glanville (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 1983.

MY COMMISSION EXPIRES: March 14, 1985

Notary Public Seal for Barbara J. Ludwick, 1550 Denver Club Bldg, Denver, CO 80202

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JAN 03 1984

1-3-84

OPERATOR Oxford Exploration Co. LEASE Mosier SEC. 34 TWP. 8S RGE. 27W
 WELL NO. 34-15-2

FILL IN WELL INFORMATION AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-------|--------|-------------|-------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | |
| SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | | | |
| Check if no Drill Stem Tests Run. | | | | |
| Sand & Clay | 0 | 252' | Anhydrite | 2239' |
| Shale & Sand | 252' | 407' | B/Anhydrite | 2273' |
| Shale | 407' | 875' | Howard | 3434' |
| Shale & Sand | 875' | 2240' | Topeka | 3528' |
| Anhydrite | 2240' | 2276' | Heebner | 3743' |
| Shale | 2276' | 2525' | Toronto | 3762' |
| Shale & Shells | 2525' | 3215' | Lansing | 3774' |
| Shale w/ lime streaks | 3215' | 3460' | B/K.C. | 4009' |
| Shale & Lime | 3460' | 3680' | | |
| Lime | 3680' | 4030' | | |
| DST #1: 3741-3820' 15-30-45-90 Strong blow throughout. Rec. 1890' MSW, 75,000 chlorides. SIP 995-974, FP 307-529/635-868, HP 1980-1938, BHT 116° | | | | |
| DST #2: 3844-3929' 15-30-45-90 Strong blow throughout. Rec. 1552' GMSW, few spots dead oil (less than 1%) SIP 1016-1059, FP 180-328/402-730, HP 2044-2012, BHT 118° | | | | |
| RELEASED JAN 18 1985 FROM CONFIDENTIAL 1-18-85 | | | | |
| If additional space is needed use Page 2, Side 2 | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|--------------|-------|----------------------------|
| Surface Casing | 12 1/4" | 8 5/8" | 20# | 255' | 60-40 pozmix | 175 | 2% gel, 3% cc |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production - I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|-----------------------------|-----------|---------|---------|---------------------|------|
| | | | | | |

Disposition of gas (vented, used on lease or sold) Perforations