

KCC

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE

OPERATOR Abercrombie Drilling, Inc. API NO. 15-179-20,667-00-00

ADDRESS 801 Union Center, Wichita, KS 67202 COUNTY Sheridan FIELD

\*\* CONTACT PERSON Jerry Langrehr PHONE PROD. FORMATION

PURCHASER LEASE KAHLE

ADDRESS WELL NO. 1 WELL LOCATION C NE NW

DRILLING CONTRACTOR ADDRESS Abercrombie Drilling, Inc. 801 Union Center, Wichita, KS 67202 1980 Ft. from West Line and 660 Ft. from North Line of the NW (Qtr.) SEC 35 TWP 8S RGE 27W.

PLUGGING CONTRACTOR ADDRESS Abercrombie Drilling, Inc. 801 Union Center, Wichita, KS 67202

WELL PLAT

(Office Use Only) KCC KGS SWD/REP PLG.

Grid with 'x' in top-left cell and '35' in center.

TOTAL DEPTH 4035' PBTD SPUD DATE 9/25/82 DATE COMPLETED 10/01/82 ELEV: GR 2629' DF 2632' KB 2634'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 278.43' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, being of lawful age, certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack L. Partridge

Jack L. Partridge, Vice President

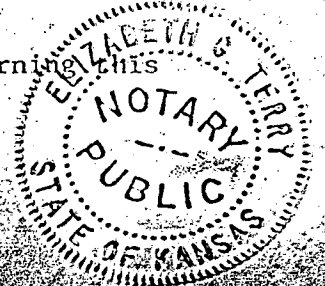
SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of October

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MY COMMISSION EXPIRES: 7-13-85

Signature of Elizabeth G. Terry, Notary Public

\*\* The person who can be reached by phone regarding any questions concerning this information.



RECEIVED STATE CORPORATION COMMISSION OCT 27 1982 10/27/82 CONSERVATION DIVISION

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Abercrombie Drilling, Inc. LEASE KAHLE

SEC. 35 TWP. 8S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale	0	287	<u>SAMPLE TOPS:</u>	
Sand & Shale	287	2749	Anhydrite	2249' (+ 385)
Anhydrite	2749	2285	B/Anhyd.	2285' (+ 349)
Shale	2285	3160	Topeka	3536' (- 902)
Lime & Shale	3160	4010	Heebner	3760' (-1127)
Lime	4010	4035	Toronto	3794' (-1161)
Rotary Total Depth	4035		Lansing	3808' (-1175)
			B/KC	4018' (-1385)
			TD	4035'
DST #1: (3858' - 3885') Straddle Packers. 30-45-60-45. Fair blow, Rec.: 130' Muddy SW w/few spots oil. IFPs: 55-69#, ISIP: 980#, FFPs: 96-110#, FSIP: 911#.			<u>ELEC. LOG TOPS:</u>	
			Anhydrite	2250' (+ 383)
			B/Anhyd.	2285' (+ 348)
			Topeka	3542' (- 909)
			Heebner	3759' (-1126)
			Toronto	3786' (-1153)
			Lansing	3800' (-1167)
			B/KC	4014' (-1381)
			LTD	4036'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	286.43	Common	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	bbbls.
	Perforations	CFPB

