



Operator Name Held By Production, Inc./SETCO Lease Name Shaw Well # 33-9 "D"

Sec. 33 Twp. 8S Rge. 28  East  West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No (will be sent)	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No if requested		

  

Name	Top	Datum
Anhydrite	2142	+376
Topeka	3551	-864
Heebner	3765	-1078
Toronto	3799	-1112
Lansing	3816	-1129
Base KC	4039	-1352
Ft. Scott	4243	-1556
Cherokee	4268	-1581
Mississippian	4349	-1662

#1-Lansing "A" (3800-3828)-15/30/30/30  
IHP=1922; FHP=1867; IFP=33-33; ICP=44;  
FFP=33-33; FCP=44; BHT=121°F.  
Recovered 1' oil specked mud. CL=3,000.

#2-Topeka (straddle 3694-3744)-15/60/60/120.  
IHP=1911; FHP=1845; IFP=100-122; ICP=1240;  
FFP=144-233; FCP=1218; BHT=112°F.  
Recovered 110' mud w/ sli oil scum; 120  
mcw w/ sli oil scum; 240 sw. CL=38,000.

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23	305	Class. A	225	2% gel / 3% CaCl <sub>2</sub>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls			

RELEASED

OCT 10 1986  
FROM CONFIDENTIAL  
CFPB 10-3-86

METHOD OF COMPLETION

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Other (Specify) .....

Perforation

Dually Completed  Commingled

Production Interval