

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4047
name Sterling Petroleum Operating Co.
address 112 South Broadway
City/State/Zip Sterling, KS 67579

Operator Contact Person Curt Bennett
Phone (316) 278-3727

Contractor: license # 5783
name Galloway Drilling Co., Inc.

Wellsite Geologist
Phone
PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

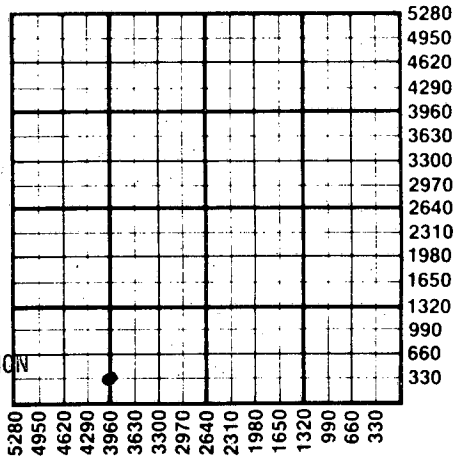
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/3/84 12/11/84 12/11/84
Spud Date Date Reached TD Completion Date
4180'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 251.36 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO: 15-179-20,780-00-00
County Sheridan
S/2 S/2 SW/4 Sec 26 Twp 8s Rge 29 East
(location) 330 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Selbe Well# 1
Field Name
Producing Formation none
Elevation: Ground 2808 KB 2815 KCC

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 18 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

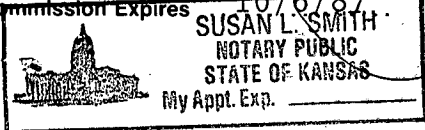
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay H. Galloway
Title President Date 12/13/84

Subscribed and sworn to before me this 13th day of December 19 84

Notary Public Susan L. Smith
Date Commission Expires 10/6/87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Sterling Petroleum Operating Co. Lease Name Selbe Well# 1 SEC 26 TWP 8s RGE 29 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 3545-3595 15-45-45-45
 Rec. 150' muddy water with slight oil specks,
 IFP 40/68, FFP 71/89, SIP 518-479

DST #2 3885-3920 15-45-60-45
 Rec. 1' clean oil, 70' watery mud with
 spots of oil, 610' muddy water, IFP 71/132,
 FFP 162/345, SIP 971-951

DST #3 4035-4055 15-45-45-60
 Rec. 1000' water, IFP 121/315, FFP 355/548,
 SIP 810-780

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	251.36	common	160	60/40 poz, 2% gel, 3% CACL

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) Dually Completed. Commingled

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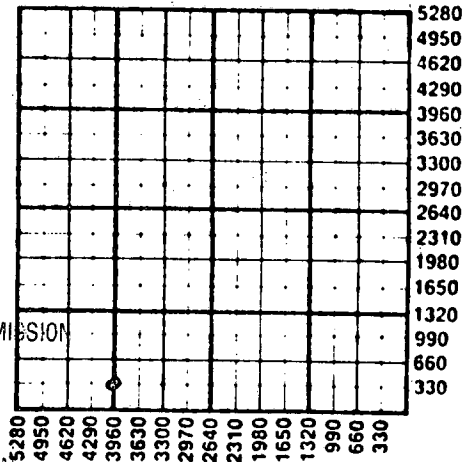
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API NO. 15-179-20,780
County Sheridan
S/2 S/2 SW/4 Sec 26 Twp 8S Rge 29 XW
(location)
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3960 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

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Field Name
Producing Formation none
Elevation: Ground 2808 KB 2813

Section Plat



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CONSERVATION DIVISION
Wichita, Kansas

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Signature Jay H. Galloway
Title President
Date 12/13/84

Subscribed and sworn to before me this 13th day of December 1984
Notary Public Susan L. Smith
Date Commission Expires 10/6/87
My Appt. Exp.

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Operating Co.

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DST #3 4035-4055 15-45-45-60
Rec. 1000' water, IFP 121/315, FFP 355/548,
SIP 810-780

Name	Top	Bottom
Stone Corral	2435'	
Waubunsee	3541'	
Howard	3584'	
Topeka	3665'	
Heebner	3878'	
Toronto	3901'	
Lansing	3918'	
B/Kansas City	3960'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
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PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
 Dually Completed.
 Commingled