

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE 6-30-83  
 OPERATOR John O. Farmer, Inc. API NO. 15-179-20,677-00-00  
 ADDRESS P.O. Box 352 COUNTY Sheridan  
Russell, KS 67665 FIELD Hoxie  
 \*\* CONTACT PERSON Margaret A. Schulte PROD. FORMATION Howard  
 PHONE (913) 483-3144  
 PURCHASER Koch Oil Company LEASE Hoxie Waterflood  
 ADDRESS P.O. Box 2256 WELL NO. Tract 2, Well 3  
Wichita, KS 67201 WELL LOCATION N/2 S/2 SE  
 DRILLING John O. Farmer, Inc. 990 Ft. from the south Line and  
 CONTRACTOR P.O. Box 352 1320 Ft. from the east Line of  
 ADDRESS Russell, KS 67665 the SE/4(Qtr.) SEC 36 TWP 8S RGE 29W.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3700' PBDT  
 SPUD DATE 4-30-83 DATE COMPLETED 5-7-83  
 ELEV: GR 2776' DF 2779' KB 2781'

DRILLED WITH (~~XXX~~) (ROTARY) (~~XXX~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-20,457

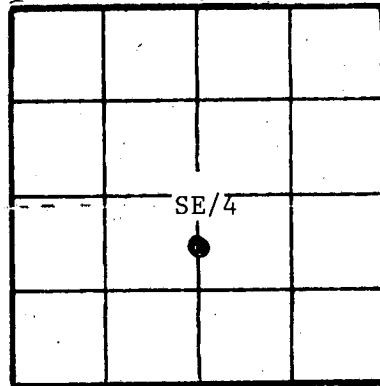
Amount of surface pipe set and cemented 281' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

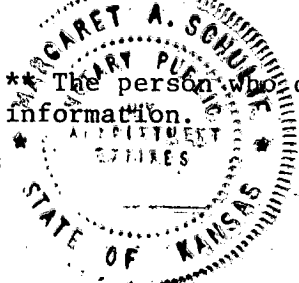
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of June, 19 83.

Margaret A. Schulte  
 (NOTARY PUBLIC)  
 Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985



The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION

JUN 30 1983 6/30/83

CONSERVATION DIVISION  
 Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Clay & Sand	150	190		Log Tops
Blue Shale	190	290		
Shale & Shells	290	1490	Anhydrite..	2396 (+385)
Shale	1490	1825	Howard	3539 (-758)
Shale & Sand	1825	2025	T.D.	3684 (-903)
Red Bed	2025	2394		
Anhydrite	2394	2431	The well was drilled to 3700' after it was logged. This was done so cement would not have to be drilled but in order to perforate the lower Howard zone.	
Shale	2431	3000		
Shale & Lime	3000	3420		
Lime & Shale	3420	3520		
Lime	3520	3700		
<p>DST #1 3520-50                      Tool open 45-45-45-45 - weak blow                      Rec: 155' mud with oil streaks                      255' muddy water                      IFP: 42-197                      FFP: 197-218                      BHP: 239-239</p> <p>DST #2 3589-3620                      Tool open 30-30 - weak blow, 8 min.                      Rec: 30' gassy and slightly oil cut mud                      IFP: 31-42                      IBHP: 280</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	281'	Common	190	3% C.C., 2% gel
Production	7-7/8"	4-1/2"	10.5	3699'	50/50 Pozmix	150	10% Salt
			DV Tool	@ 2393'	HLC	500	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4" SPF	SSB=2	3611-18

Size	Setting depth	Packer set at
2-3/8"	3693'	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% NE	3611-18

Date of first production June 17, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravel PERMITS
RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls.	Gas -- MCF
Disposition of gas (vented, used on lease or sold)	Water % 1	Gas:oil ratio CFPB
	Perforations 3611-18	

