

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Wesselowski-Devlin Oil Operations

API NO. 15-179-20,636-00-00

ADDRESS 217 East William

COUNTY Sheridan

Wichita, Kansas 67202

FIELD Wildcat

**CONTACT PERSON Tom Wesselowski

PROD. FORMATION None

PHONE (316) 262-2502

LEASE Tillma

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION

440' Ft. from North Line and

440' Ft. from East Line of

the SE/4 SEC. 30 TWP. 8 RGE. 30W

DRILLING John O. Farmer, Inc.

CONTRACTOR P.O. Box 352

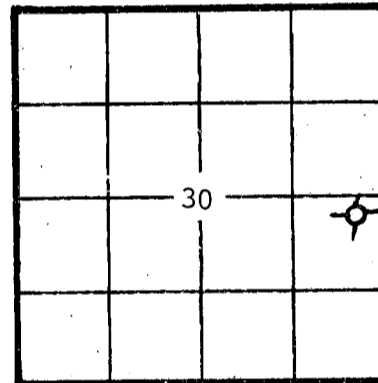
ADDRESS Russell, Kansas 67665

PLUGGING Same

CONTRACTOR

ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4400 PBTD

SPUD DATE 2-20-82 DATE COMPLETED 3-2-82

ELEV: GR 2941 DF 2944 KB 2946

DRILLED WITH (CABLE) (ROTARY) (DR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 323 DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Thomas G. Wesselowski OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS partner (FOR) (OF) Wesselowski-Devlin Oil Operations

OPERATOR OF THE Tillma LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

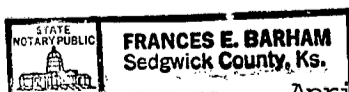
SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Thomas G. Wesselowski

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF March 19 82



MY COMMISSION EXPIRES April 20, 1983

RECEIVED STATE CORPORATION COMMISSION NOTARY PUBLIC

Frances E. Barham MAR 8 1982 03-08-1982

**The person who can be reached by phone regarding any questions concerning conservation division. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 3974 to 4052 Open 30 minutes; closed 30 minutes; open 60 minutes; closed 45 minutes Recovered: 825' mud and water IBHP 1166#; FBHP 1156#; Flow Pressures 70/121# & 202/323# Electric Log Great Guns R.A. Guard Elevation: 2941' GR 2946' K.B.			Anhydrite	2576
			Tarkio Lime	3628
			Topeka	3760
			Heebner	3968
			Toronto	3991
			Lansing	4006
			B. Kansas City	4258
			Marmaton	4313
			Pawnee	4378
			Log TD	4397
			R.T.D.	4400
			D&A	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	323'	Common	250	3% cc; 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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15-179-20636-00-00

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	323	2270		
Sand	2270	2375		
Red Bed	2375	2579		
Anhydrite	2579	2614		
Shale & Shells	2614	2640		
Shale & Lime	2640	3050		
Shale	3050	3485		
Shale & Lime	3485	3585		
Lime & Shale	3585	3675		
Lime	3675	4355		
Lime & Shale	4355	4400		
* <u>CORRECTED COPY</u> - corrected location				

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 10 1939
 CONSERVATION DIVISION
 Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		323'	Common	250	3% C.C., 2% Gel

TILLMA #1
 440' FNL & 440' FEL, SE
 Sec. 30-8S-30W
 Sheridan County, Kansas