

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5285 EXPIRATION DATE June 30, 1985

OPERATOR D.G. Hansen Trust API NO. 15-193-20,310-00-00

ADDRESS P.O. Box 187 COUNTY Thomas

Logan, KS 67646 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Susan Smith PROD. FORMATION \_\_\_\_\_

PHONE (316) 263-1793 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Saddler

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Galloway Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR 340 Broadway Plaza 1650 Ft. from West Line of

ADDRESS 105 S. Broadway the SW (Qtr.) SEC18 TWP8s RGE31 (W).

Wichita, KS 67202

PLUGGING Allied Cementing

CONTRACTOR Box 31

ADDRESS Russell, KS 67665

TOTAL DEPTH 4815' PBD \_\_\_\_\_

SPUD DATE 5/23/84 DATE COMPLETED 6/1/84

ELEV: GR 3063 DF \_\_\_\_\_ KB 3068

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 331' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

WELL PLAT			
	18		

(Office Use Only) KCC  KGS  SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_ NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

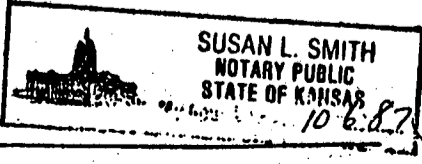
A F F I D A V I T

Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay H. Galloway, President day of June 13th

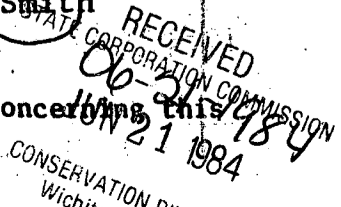
SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June 19 84.



Susan L. Smith (NOTARY PUBLIC) Susan L. Smith

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.



Side TWO  
OPERATOR

D.G. Hansen Trust

LEASE NAME Saddler

SEC 18 TWP 8s RGE 31 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.  
Check if samples sent Geological Survey.

Anhydrite	2786	+ 282
Base Anhydrite	2801	+ 267
Wabaunsee	3735	- 667
Tarkio	3814	- 746
Howard	3887	- 819
Topeka	3945	- 877
Heebner	4144	-1076
Toronto	4171	-1103
Lansing	4183	-1115
Stark	4386	-1318
B/KC	4448	-1380
Marmaton	4482	-1414
Pawnee	4571	-1503
Ft. Scott	4606	-1538
Cherokee	4635	-1567
Conglomerate	4750	-1682
Mississippian	4778	-1710
RTD	4815	-1747

DST #1 4334-4388 15-45-15-45 Rec. 5' mud, IFP 33/44 FFP 22/33, SIP 77-44

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	331	common	225	2% gel 3% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			none		

Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	Perforations	