

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 120 S. Market, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: White & Ellis Drlg., Inc.

License: 5420

Wellsite Geologist: Raul F. Brito

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

2/28/96 3/10/96 3/10/96

Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,645-00 **ORIGINAL**
County Thomas
150'W SE. SE. SW Sec. 32 Twp. 8S Rge. 31W

330 FSL Feet from (S) (circle one) Line of Section

2160 FWL Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S) (circle one)

Lease Name Grover Well # 1-32

Field Name _____

Producing Formation none

Elevation: Ground 3035 KB 3040

Total Depth 4750 PBSD n/a

Amount of Surface Pipe Set and Cemented at 352' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D&A 97 3-24-97
(Data must be collected from the Reserve Pit)

Chloride content 1600 ppm Fluid volume 892 bbls

Dewatering method used _____

Location of fluid disposal hauled offsite

RECEIVED
KANSAS CORPORATION COMMISSION

Operator Name 05-16-1996

Lease Name MAY 16 1996 License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County WICHITA, KS Docket No. _____

RELEASED

JUL 21 1997

FROM CONFIDENTIAL

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title Raul F. Brito, President Date 5/16/96

Subscribed and sworn to before me this 16 day of May, 19 96.

Notary Public Betty M. Abbott

Notary Public Betty M. Abbott January 22, 1999

NOTARY PUBLIC

STATE OF KANSAS

My Appt. Exp. 1-23-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

CONFIDENTIAL

Operator Name, Brito Oil Company, Inc.

Lease Name Grover

Well # 1-32

Sec. 32 Twp. 8S Rge. 31W

East

County Thomas

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)

Log Formation (Top), Depth and Datums
Name Top Datum

See attached sheet

List All E.Logs Run:
Dual Induction
Compensated Dual Porosity
Compensated Sonic

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4, 8 5/8, 25#, 352, 60/40 pozmix, 185, 2%gel, 4%c.c.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

CONFIDENTIAL

15-193-20645-00-00 ORIGINAL

Brito Oil Company, Inc. (Op. #4629)
120 S. Market, Suite 300
Wichita, Kansas 67202

GROVER #1-32
API #15-193-20,645
150'W SE SE SW
Sec. 32-8S-31W
Thomas County, Kansas

RELEASED

JUL 21 1997

FROM CONFIDENTIAL
ACO-1 ATTACHMENT SHEET

KCC

MAY 16

CONFIDENTIAL

DST #1 4032-4070 (Tor. & LKC "A")
30-30" 30-30" Rec. 90' mud
FP all 20#, SIPs 1237-1227#

DST #2 4084-4107 (LKC "B")
30-45" 60-60", Rec. 335' SW
FPs 20-40#, 50-80#; SIP 1197-1176#

DST #3 4215-4275 (LKC "I" & "J")
30-30" - Out, Rec. 2' mud.
All pressures 20#

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 16 1996

CONSERVATION DIVISION
WICHITA, KS

| Formation | From | To | SAMPLE TOPS | | E-LOG TOPS | |
|-------------------|------|------|-------------|--------------|------------|--------------|
| | | | Sample | Depth | Sample | Depth |
| Cellar | 0 | 5 | Anhy | 2650 (+ 390) | Anhy | 2647 (+ 393) |
| Clay, Shale, Sand | 5 | 353 | B/Anh | 2685 (+ 355) | B/Anh | 2680 (+ 360) |
| Shale | 353 | 1105 | Wab | 3689 (- 649) | Wab | 3692 (- 652) |
| Shale, Sand | 1105 | 2230 | Top | 3820 (- 780) | TOP | 3822 (- 782) |
| Shale | 2230 | 2865 | HB | 4027 (- 987) | HB | 4025 (- 985) |
| Shale, Lime | 2865 | 3085 | LKC | 4064 (-1024) | LKC | 4061 (-1021) |
| Shale | 3085 | 3310 | MC | 4188 (-1149) | MC | 4189 (-1149) |
| Shale, Lime | 3310 | 3377 | STK | 4270 (-1230) | STK | 4268 (-1228) |
| Lime, Shale | 3377 | 3615 | BKC | 4331 (-1291) | BKC | 4334 (-1294) |
| Shale, Lime | 3615 | 3680 | Marm | 4354 (-1314) | MARM | 4356 (-1316) |
| Lime, Shale | 3680 | 4750 | Paw | 4449 (-1409) | PAW | 4449 (-1409) |
| | | | FS | 4516 (-1476) | FS | 4516 (-1476) |
| | | | CHE | 4546 (-1506) | CHER | 4545 (-1505) |
| | | | MISS | 4660 (-1620) | MISS | 4666 (-1626) |
| | | | RTD | 4750 | LTD | 4751 |

