

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Murfin Drilling Company API NO. 193-20,231-00-00
 ADDRESS 617 Union Center Bldg. COUNTY Thomas
Wichita, KS 67202 FIELD X-Wildcat
 **CONTACT PERSON Ramona Gunn LEASE Steiger
 PHONE 267-3241

PURCHASER --- WELL NO. 1-35
 ADDRESS --- WELL LOCATION 1650' fNL 330' fWL
1650 Ft. from North Line and
330 Ft. from West Line of
 DRILLING CONTRACTOR Murfin Drilling Company the NW/4 SEC. 35 TWP. 8S RGE. 31W
 ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

RECEIVED
 STATE CORPORATION COMMISSION
 11-10-1981
 NOV 10 1981
 CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING CONTRACTOR Murfin Drilling Company
 ADDRESS 617 Union Center Bldg., Wichita, KS
 TOTAL DEPTH 4675' PBDT ---
 SPUD DATE 10-9-81 DATE COMPLETED 10-19-81
 ELEV: GR 2980 DF --- KB 2985

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WELL PLAT
 (Quarter) or (Full)
 Section -
 Please indicate.

KCC
 KGS
 PLUG

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| surface | 12 1/4" | 8-5/8" | 24# | 328' | 60-40 Pozmix | 250 | 3% CC |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |
| | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| | |
| | |
| | |

| TEST DATE: | | PRODUCTION | |
|--|---|------------------------|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | A.P.I. Gravity | |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water % |
| Disposition of gas (vented, used on lease or sold) | Gas-oil ratio | Producing interval (s) | CFPB |

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum NA Depth 250'
 Estimated height of cement behind pipe -----

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|--------------|--------------|
| WELL LOG | | | LOG TOPS: | |
| Surface Sand | | 250 | Anhydrite | 2606 (+379) |
| Shale | | 1125 | B/Anhydrite | 2639 (+346) |
| Sand & Shale | | 2195 | Topeka | 3786 (-801) |
| Anhydrite | | 2655 | Heebner | 3990 (-1005) |
| Shale & Sand | | 2820 | Toronto | 4014 (-1029) |
| Shale | | 3360 | LKC | 4030 (-1045) |
| Shale & Lime RTD | | 4675 | BKC | 4294 (-1309) |
| | | | Marmaton | 4344 (-1359) |
| | | | Pawnee | 4410 (-1425) |
| DST #1: 4000-4060'/30-60-60-60. Rec. 60' S1GCM | | | Ft. Scott | 4444 (-1459) |
| w/oil spks + 70' S1GCM. IFP: 41/71#. FFP: 71/111#. | | | Cherokee | 4475 (-1490) |
| ISIP: 1280#. FSIP: 1243#. | | | Conglomerate | 4588 (-1603) |
| | | | Miss | 4610 (-1625) |
| DST #2: 4056-4100'/30-60-30-60. Rec. 50'M. IFP: 41-45#. | | | | |
| FFP: 45-49#. ISIP: 197#. FSIP: 320#. | | | | |
| DST #3: 4112-4130'/30-60-60-60. Rec. 315' MSW IFP: 32#. FFP: | | | | |
| 172#. ISIP: 1341#. FSIP: 1308#. | | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,


David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

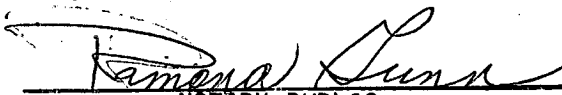
THAT HE IS Drilling Manager FOR Murfin Drilling Company OPERATOR OF THE Steiger LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-35 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) 

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14th DAY OF November 19 81

 **RAMONA GUNN**
 STATE NOTARY PUBLIC
 Sedgwick county, Kansas
 My Appt. Exp. _____


 NOTARY PUBLIC
 Ramona Gunn

MY COMMISSION EXPIRES: Jan. 25, 1984