

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,619 **CONFIDENTIAL**

County Thomas  
SW-SE-SE Sec. 21 Twp. 8S Rge. 32W

Operator: License # 6484

Name: Anderson Energy, Inc.

Address 200 E. First, #414

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: William L. Anderson

Phone (316) 265-7929

Contractor: Name: Chief Drilling, Inc.

License: 5886

Wellsite Geologist: H. Marvin Douglass

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: **KCC**

Operator: FEB 8

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-12-93 11-30-93 12-17-93  
Spud Date Date Reached TD Completion Date

330 FSL Feet from S/N (circle one) Line of Section

990 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Saddler "A" Well # 1

Field Name Wildcat

Producing Formation Cherokee

Elevation: Ground 3084 KB 3091

Total Depth 4680 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 333' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2690 Feet

If Alternate II completion, cement circulated from 2690

feet depth to Surface w/ 450 sx cat.

Drilling Fluid Management Plan ALT 2 JH 8-22-94  
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 900 bbls

Watering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name FEB - 9 1994 29-94 **RELEASED**

Conservation Division  
Lease Name Wichita, Kansas License No. MAY 24 1995  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. 5 Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

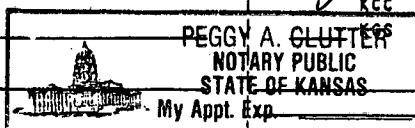
Signature William L. Anderson

Title William L. Anderson, Sec/Treas Date 2/8/94

Subscribed and sworn to before me this 8 day of February, 1994.

Notary Public Beggy A. Clutter

Date Commission Expires 10-8-97



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 SWD/Rep  NGPA  
 Plug  Other (Specify) \_\_\_\_\_

P1

SIDE TWO

ORIGINAL

Operator Name Anderson Energy, Inc.

Lease Name Saddler "A"

Well # 1

Sec. 21 Twp. 8S Rge. 32W

East  
 West

County Thomas

**CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2684	(+407)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3831	(-740)
List-All E.Logs Run:		Heebner	4026	(-935)
Dual Induction		Lansing	4065	(-974)
Compensated Neutron-Density		BCK	4331	(-1240)
Sonic		Pawnee	4440	(-1349)
		Ft. Scott	4505	(-1414)
		Mississippi	4631	(-1540)
		LTD	4680	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	333'	60/40 Pozmix	200	3%cc, 2%gel
Production	7 7/8"	5 1/2"	14#	4674	AFC	200	6% Calseal 10% Salt 1% Gel, 7# sx

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input checked="" type="checkbox"/> Protect Casing	0-2690	65-35 poz	400	10% Gel, 1/4# sx Floseal	
<input type="checkbox"/> Plug Back TD		Common	50	c	
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4556.5 - 61.5		500 gal 15% NE	4556 1/2 - 61 1/2
			1500 gal 15% N.E.	

TUBING RECORD		Size 2 3/8	Set At 4582	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 1-2-94			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 135	Bbls.	Gas 0	Mcf	Water 0
					Bbls. Gas-Oil Ratio Gravity 28°

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 4556 1/2 - 61 1/2

Thornton E. Anderson  
President

# Anderson Energy, Inc.

William L. Anderson  
Secretary - Treasurer

200 E. First Street  
Suite 414  
Wichita, Kansas 67202  
(316) 265-7929

# ORIGINAL

# CONFIDENTIAL

# KCC

# CONFIDENTIAL

FEB 8

# CONFIDENTIAL

API #15-193-20619

#1 SADDLER A  
21-8S-32W  
Thomas Co., KS

- DST #1 (3715-66) 30 (30) 15 (30) Rec. 30' Oil Cut Mud (20% Oil) IFP 48-48#, FFP 48-48#, ISIP 926#, FSIP 653#
- DST #2 (3876-3933) 30 (45) 60 (45) Rec. 30' Mud & 736' Water, IFP 58-166, FFP 195-400#, ISIP 1220, FSIP 1190
- DST #3 (4058-4082) 30 (30) 15 & Out Rec. 10' Mud w/oil spots, IFP 48-48#, FFP 48-48, ISIP 1102, FSIP None
- DST #4 (4072-4115) 30 (30) 10 & Out, Rec. 30' Mud, IFP 48-48#, FFP 48-48#, ISIP 828#, FSIP None
- DST #5 (4182-4245) 50 (45) 30 (45) Rec. 736' Water, IFP 58-244#, FFP 273-361#, ISIP 1289#, FSIP 1289#
- DST #6 (4244-74) 60 (45) 45 (45) Rec. 100 SOCM (10% Oil) + 90' Water, IFP 48-78#, FFP 97-117#, ISIP 1200#, FSIP 1122#
- DST #7 (4270-4338) 35 (30) 10 & Out, Rec. 95' Oil Cut Mud (10% Oil) IFP 29-58#, FFP 68-68#, ISIP 1200#, FSIP None
- DST #8 (4364-4400) 30 (45) 30 (60) Rec. 2300' Gas, 372' Clean Gassy Oil & 180' Heavily Oil & Gas Cut Mud (50% Gas, 25% Oil, 25% Mud) IFP 97-156#, FFP 175-224#, ISIP 1023#, FSIP 984#
- DST #9 (4400-14) 30 (45) 30 (60) Rec. 3950' Gas, 427' Clean Gassy Oil & 45' Oil Cut Mud IFP 68-117#, FFP 126-175#, ISIP 1181#, FSIP 1141#
- DST #10 (4442-56) 30 (30) 10 & Out, Rec. 20' Mud, IFP 58-58#, FFP Pugged, ISIP 1151#, FSIP None
- DST #11 (4463-98) Myrick Station 60 (45) 60 (60) Rec. 80' Mud Cut Oil (50% Oil) IFP 48-48#, ISIP 819#, FSIP 809# FFP 58-58#
- DST #12 (4507-32) Ft. Scott 60 (45) 60 (60) Rec. 30' Mud Cut Oil (70% Oil) IFP 29-29#, FFP 29-29#, ISIP 97#, FSIP 97#
- DST #13 (4534-70) 30 (45) 30 (60) Rec. 1780' GAS + 2300' Clean Gassy Oil, IFP 273-566#, FFP 624-809#, ISIP 1141#, FSIP 1141#
- DST #14 (4595-4640) 30 (30) Rec. 15' Mud IFP 39-39, ISIP 1141

RECEIVED  
STATE COMMISSION  
FEB - 9 1994  
CONSERVATION DIVISION  
Wichita, Kansas

RELEASED  
5-24-95  
MAY 24 1995

FROM CONFIDENTIAL

**ORIGINAL**

To <b>Jim Hemmen</b>	From <b>Bill Anderson</b>
Co. <b>KCC</b>	Co. <b>Anderson Energy</b>
Dept.	Phone # <b>265-7929</b>
Phone # <b>337-6211</b>	Fax # <b>(316) 267-5389</b>

**KCC**

**FEB 8**

**CONFIDENTIAL**

Phone 913-283-2627, Russell, Kan

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-284-2912

Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC. 5183**

Home Office P. O. Box 31

Russell, Kansas 67665

*new*

Date <b>11-12-93</b>	Sec. <b>21</b>	Fwp. <b>8</b>	Range <b>32</b>	Called Out	On Location <b>2:10 PM</b>	Job Start <b>3:30 PM</b>	Finish <b>4:00 PM</b>
Lease <b>Saddler</b>	Well No. <b>A-1</b>	Location <b>Oakley 2nd Exit 10N-1W</b>		County <b>Thomas</b>	State <b>Kan</b>		

Contractor <b>Chief Drls Co #2</b>	Owner <b>Same</b>
Type Job <b>Surface</b>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <b>12 1/4</b>	T.D. <b>335'</b>
Csg. <b>8 5/8</b>	Depth <b>333'</b>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <b>15'</b>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <input checked="" type="checkbox"/>

Charge To <b>Anderson Energy, Inc</b>
Street <b>200 E. 1st, #414</b>
City <b>Wichita</b> State <b>Kan 67202</b>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No. <i>[Signature]</i>
X <i>[Signature]</i>

Perf.

**EQUIPMENT**

<b>OKley</b> No.	Cementer	<b>Walt</b>
<b>Pumptrk 300</b>	Helper	<b>Terry</b>
No.	Cementer	
<b>Pumptrk</b>	Helper	
	Driver	<b>Steve</b>
<b>Bulktrk 315</b>	Driver	

<b>CEMENT</b>			
Amount Ordered	<b>200 sks 6 3/4 pm, 3%CC-2 1/2 1/2 1</b>		
Consisting of			
Common	<b>120</b>	<b>5Ks @ 6.55</b>	<b>822.00</b>
Poz. Mix	<b>80</b>	<b>3Ks @ 3.00</b>	<b>240.00</b>
Gel.	<b>4</b>	<b>5Ks @ 2.75</b>	<b>11.00</b>
Chloride	<b>6</b>	<b>5Ks @ 25.00</b>	<b>150.00</b>
Quickset			
Handling	<b>1.00 per sk</b>	<b>200.00</b>	
Mileage	<b>4¢ per sk/mile</b>	<b>128.00</b>	
	<b>16 mile</b>	<b>Sub Total</b>	
		<b>4,540.00</b>	

<b>DEPTH of Job</b>	
Reference:	
<b>Pumptruck</b>	<b>430.00</b>
<b>8 5/8 Plus</b>	<b>42.00</b>
<b>22¢ per mile</b>	<b>36.00</b>
Sub Total	
Tax	
Total	<b>508.00</b>

**RELEASED**

**MAY 24 1995**

**FROM CONFIDENTIAL**

Remarks: **Cement Did Circ**

*[Signature]*

ORIGINAL

KCC

FEB 8

CONFIDENTIAL

Vol. 913-263-2627, Russell, Kansas

Phone Manhattan 913-234-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 4956

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-30-93	Sec.	21	Twp.	8S	Range	32W	Called Out	4:00 PM	On Location	6:00 PM	Job Start	8:30 PM	Finish	11:10 PM
Lease	Saddler	Well No.	A-1	Location	Oakley	11N-1 1/4W-N. into		County	Thomas	State	KS				
Contractor	Chief Drlys					Owner	Anderson Energy								
Type Job	Long string					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.	4680											
Csg.	5 1/2 14#		Depth	4678.5											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool	Port Collar		Depth	2687											
Cement Left in Csg.	43.62		Shoe Joint	43.62											
Press Max.			Minimum												
Meas Line			Displace	113 bbls											
Perf.															

EQUIPMENT

Pumptrk	No.	Cementer	Ken Terry
	300	Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	315	Driver	Steve
		Driver	

DEPTH of Job	4678
Reference:	Pumptruck 980 <sup>00</sup>
	2 <sup>32</sup> per mile 36 <sup>00</sup>
	1.5 1/2 top Rubber plug 45 <sup>00</sup>
	Sub Total
	Tax
	Total 1061 <sup>00</sup>

Charge To Anderson Energy

Street 200 E. 1st, # 414

City Wichita State Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X T.C. Jaeger

Amount Ordered 200 SK. ASC 6% Col Seal, 10% salt, 1% CEMENT on the site

Consisting of 7<sup>00</sup> gal. / sk, 3/4 or 1% CO-31

ASC - 200 SKs @ 7 <sup>50</sup>	1,500 <sup>00</sup>
Salt 40 SKs @ 5 <sup>25</sup>	210 <sup>00</sup>
CD-31 141 lbs @ 4 <sup>25</sup>	599 <sup>25</sup>
Gilsonite 1800# @ .39	702 <sup>00</sup>
Supac Flush 500 gal @ 1 <sup>00</sup>	500 <sup>00</sup>

Heading	1 <sup>00</sup> per sk	200 <sup>00</sup>
Mileage	46 per sk / mil.	128 <sup>00</sup>
	16 mil.	
	Sub Total	328 <sup>00</sup>
RELEASED		38392
	Total	

Floating Equipment MAY 24 1995 NONE

Remarks: Pump 40 bbls salt flush, Pump 500 gal of mud flush  
 mix 1SK gal followed with 200 SK. of Cement.  
 pull up pump, lines & mixer. Pump plug to Insert  
 with fresh water. Insert oil field  
 Thank you  
 Ken & crew

FROM CONFIDENTIAL

15-193-20619-00-00

ORIGINAL KCC CONFIDENTIAL

Phone 3-483-2627, Russell, Kansas Phone Plainville 913-434-2812  
 Phone 316-793-5861, Great Bend, Kansas Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.** 4966

Home Office P. O. Box 31 Russell, Kansas 67665

Date	12-13-93	Sec.	21	Twp.	8S	Range	32W	Called Out	8:00 Am	On Location	10:45 Am	Job Start	11:30 Am	Finish	12:50 PM
Lease	Squadler "A"	Well No.	1	Location	Okley 11 N-1/2 W-M. 14 T	County	Thomas	State	KS						

Contractor	Express Well Service		
Type Job	Port Collar		
Hole Size	T.D.		
Csg.	5 1/2 Csg	Depth	
Tbg. Size	2 3/4	Depth	2690
Drill Pipe		Depth	
Foot	Port Collar	Depth	2690
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner	Anderson Energy, Inc.
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Anderson Energy, Inc.
Street	200 E. 1st # 414
City	Wichita State Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No. X T.C. Jans

**CEMENT**

Amount Ordered	400 SK. 65/35 10% gel 1/4" Floed/SK
Consisting of	50 SK. Common
Common	360 SKS @ 6.85 = 2,123.50
Poz. Mix	140 SKS @ 3.00 = 420.00
Gel.	28 SKS @ 7.00 = 196.00
Flu-Sol	100# @ 1.10 = 110.00
Quickset	

**EQUIPMENT**

No.	Cementor	Ken
Pumptrk 191	Helper	Watt
No.	Cementor	
Pumptrk	Helper	
	Driver	
Bulktrk 305		Terry
Bulktrk 218	Driver	Mike

Handling	1.00	450.00
Mileage	4¢ per SK/mile	288.00
16 miles		
Sub Total		3,587.50
Total		

DEPTH of Job	2690
Reference:	Pumptruck 525.00
	2.25 per mile 36.00
Sub Total	
Tax	
Total	561.00

Floating Equipment  
 RELEASED DIVISION  
 FROM CONFIDENTIAL

Remarks: Test Collar @ 2000 PSE. (Held.)  
 Open Collar, mix 1/2 cement followed with 50 SK Common. Cement did circulate Displace 9 bbls close collar and test to 1500 PSE. Held.  
 Run 4 JOINTS of Tbg. + Reverse out cement left in tbg