

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629
Name: Brito Oil Co. **CONFIDENTIAL**
Address 120 S. Market
Suite 300
City/State/Zip Wichita, Ks. 67202
Purchaser: N/A
Operator Contact Person: Raul F. Brito
Phone (316) 263-8787
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Thomas Funk

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
9-27-95 10-8-95 10-5-95
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,637 00-00
County Thomas
SW SW SW Sec. 22 Twp. 8S Rge. 32W E
330' Feet from S (circle one) Line of Section
330' Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name SMITH Well # 1-22
Field Name _____
Producing Formation None
Elevation: Ground 3095' KB 3100'
Total Depth 4715' PBTB _____
Amount of Surface Pipe Set and Cemented at 313.73' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JM 12-16-96
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
RELEASED
Operator Name 12-18-96
Lease Name DEC 18 1996 License No. _____
Quarter Sec. 22 SW S Rng. _____ E/W
FROM CONFIDENTIAL
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Raul F. Brito, President Date 11-20-95
Subscribed and sworn to before me this 20th day of November,
19 95.
Notary Public Betty M. Abbott
Date Commission Expires January 22, 1999

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
DISTRIBUTION
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name Brito Oil Co.

Lease Name SMITH Well # 1-22

Sec. 22 Twp. 8S Rge. 32W
 East
 West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

See attached sheet

List All E.Logs Run:

Wire-Tech Radiation Guard Log
**DUAL INDUCTION
 COMPENSATED DENSITY**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	313.73'	60/40 pos	190 sks	2% gel, 4% CC
Production String	7 7/8"						

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>D&A</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION**
 Vented Sold Used on Lease (If vented, submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

15-193-20637-00-00

Brito Oil Company, Inc. (Op. #4629)
120 S. Market, Suite 300
Wichita, Kansas 67202

Smith #1-22
SW SW SW, Sec. 22-8S-32W
Thomas Co., Kansas
API #15-193-20,637

CONFIDENTIAL

ORIGINAL

DST #1 4066-4096 (LKC "A")
30-30-30-30 Rec. 60' thin mud.
FP's 20-20#, 20-20#, SIP 1186-1136#

DST #2 4090-4122 (LKC "C")
30-30-out. Rec. 5' mud
FP 42-52#, SIP 1177#

DST #3 4319-4343 (LKC "L")
30-30-30-30 Rec. 1' mud
FP 40-40#, 40-40#, SIP 40-40#

DST #4 4350-4400 (Pleasant & Alta "A")
30-30-30-30 Rec. 5' Mud, FP 20-20#, 20-20#
SIPs 1326-1306#

DST #5 4549-4484 (Cher Lime)
30-30-30-30 Rec. 5' mud
FP 40-40#, SIP 45-40#

DST #6 4380-4426 (Straddle Alta "B")
30-45-60-90 Rec. 365' GIP, 55 CGO (43 gr),
186' SOCM (20% oil, FP 60-75#, 101-212#,
SIP 1057-868#

RELEASED

DEC 1 8 1996

FROM CONFIDENTIAL

SAMPLE TOPS			E-LOG TOPS		
Anhy	2692	(+ 408)	Anhy	2689	(+ 411)
Wab	3615	(- 515)	HB	4041	(- 940)
Top	3843	(- 743)	LKC	4077	(- 977)
HB	4041	(- 941)	MC	4203	(-1103)
LKC	4078	(- 978)	STK	4284	(-1184)
MC	4205	(-1105)	BKC	4349	(-1249)
STK	4287	(-1187)	MARM	4371	(-1271)
BKC	4350	(-1250)	PAW	4460	(-1360)
MARM	4375	(-1275)	FS	4521	(-1421)
ALT A	4387	(-1287)	CHE	4551	(-1451)
PAW	4458	(-1358)	MISS	4663	(-1563)
FS	4522	(-1422)			
CHE	4553	(-1453)			
MISS	4663	(-1563)			
RTD	4715				

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 21 1995

11-21-95

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

3572

15-193-20637-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

ORIGINAL

Oakley

DATE <u>9-27-95</u>	SEC <u>22</u>	TWP <u>8^s</u>	RANGE <u>32^w</u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START <u>9:15 PM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>Smith</u>	WELL # <u>1-22</u>	LOCATION <u>Oakley 2nd Ex. 10N-11W-N.S.</u>	COUNTY <u>Thomas</u>	STATE <u>Kan</u>			

CONFIDENTIAL

CONTRACTOR <u>Abecrombie R.T.D #2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOSE SIZE <u>12 1/4</u>	T.D. <u>318'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>313'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED <u>190 SKS 6440 per</u>
<u>3%cc - 2%cut</u>
COMMON @
POZMIX @
GEL @
CHLORIDE @
@
@
@
@
@
HANDLING @
MILEAGE <u>RELEASED</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>191</u>	HELPER
BULK TRUCK	(Bulky for the Day)
# <u>218</u>	DRIVER <u>Tony Martin</u>
BULK TRUCK	
#	DRIVER

DEC 18 1995

TOTAL

REMARKS:

FROM CONFIDENTIAL SERVICE

Concept Did Circ
the 4

DEPTH OF JOB	<u>313'</u>
PUMP TRUCK CHARGE	<u>445.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>miles</u> @ <u>2.35</u>	
PLUG <u>8 5/8 Surface</u> @	<u>45.00</u>
@	
@	

CHARGE TO: Brito Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

RECTOTAL
KANSAS CORPORATION COMMISSION
1121-95
FLOAT EQUIPMENT
NOV 21 1995
none

CONSERVATION DIVISION
@ VICHITA, KS
@
@
@

TOTAL

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony Martin

ALLIED CEMENTING CO., INC.

15-193-20037-00-00

3543

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
Oakley

DATE <u>10/4/95</u>	SEC. <u>22</u>	TWP. <u>8s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>8:45 PM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Smith</u>	WELL # <u>1-22</u>	LOCATION <u>Oakley 16N 1W</u>			COUNTY <u>THOMAS</u>	STATE <u>KS</u>	

CONFIDENTIAL

CONTRACTOR Abercrombie RTD Rig #6

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4715

CASING SIZE 8 3/4 DEPTH 313

TUBING SIZE 4 3/4 16.60# DEPTH 2700

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED

190 SKS 60/40:690 gel 4 # Flo-Seal

COMMON	<u>114</u>	SKS	@	<u>7.20</u>	<u>820.80</u>
POZMIX	<u>76</u>	SKS	@	<u>3.15</u>	<u>239.40</u>
GEL	<u>10</u>	SKS	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE			@		
<u>Flo-Seal</u>	<u>48#</u>		@	<u>1.15</u>	<u>55.20</u>
			@		
			@		
			@		
			@		
HANDLING	<u>190 SKS</u>		@	<u>1.05</u>	<u>199.50</u>
MILEAGE	<u>4¢ per sk/mil.</u>				<u>129.20</u>

RELEASED

DEC 1 8 1996

TOTAL 1,539.10

EQUIPMENT

PUMP TRUCK CEMENTER Max

279 HELPER Dean

BULK TRUCK

218 DRIVER Terry

BULK TRUCK

DRIVER

REMARKS:

25 SKS @ 2700' 100 SKS @ 1900'

40 SKS @ 360' 10 SKS @ 40'

Plug Rat Hole with 15 SKS

FROM CONFIDENTIAL SERVICE

DEPTH OF JOB	<u>2700 FT</u>		
PUMP TRUCK CHARGE			<u>550.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>17 - mi</u>	@	<u>2.35</u>
PLUG	<u>8 3/4 Dry Hole Plug</u>	@	<u>23.00</u>
		@	
		@	

TOTAL 612.95

CHARGE TO: Brito Oil Co, Inc

STREET 120 S Market, Suite ^{at} 300

CITY Wichita STATE Kan ZIP 67202

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

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SIGNATURE Anthony Mart

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS