

ORIGINAL

RELEASED

1000000000

CONFIDENTIAL

3-5-92
MAR 0 5 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484
Name: Anderson Energy, Inc.
Address 200 E. First St., Suite 414
Wichita, KS 67202
City/State/Zip _____
Purchaser: Farmland Industries
Operator Contact Person: William L. Anderson
Phone (316) 265-7929
Contractor: Name: White & Ellis Drilling, Inc.

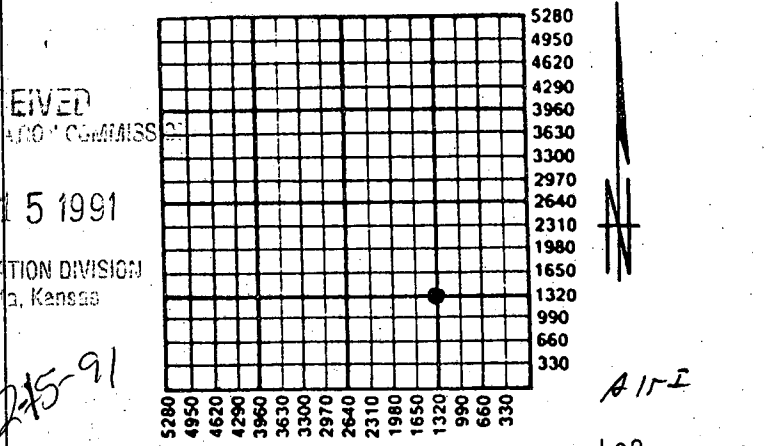
License: 5420
Wellsite Geologist: Chris Peters

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd. Inj Delayed Comp.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMO: old well info as follows:
Operator: Ramsey-Mabee
Well Name: #1. Ryan
Comp. Date 11/10/38 Old Total Depth 5316'

Drilling Method:
 Mud Rotary Air Rotary Cable
10/4/90 10/5/90 10/27/90
Spud Date Date Reached TD Completion Date

API NO. 15- 193-01,001-00-00
County Thomas FROM CONFIDENTIAL
C SE/4 Sec. 27 Twp. 8 Rge. 32 East West
1320 Ft. North from Southeast Corner of Section
1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name RYAN Well # 1 'OWWO'
Field Name Wildcat
Producing Formation Cherokee Lime
Elevation: Ground 3078 KB 3083
Total Depth 4886' PBTD 4718'



Amount of Surface Pipe Set and Cemented at 408 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

RECEIVED
STATE CORPORATION COMMISSION

FEB 15 1991

CONSERVATION DIVISION
Wichita, Kansas

215-91

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson
Title Secretary-Treasurer Date 2-3-91
Subscribed and sworn to before me this 3rd day of February,
1991.
Notary Public Wilma E. Clark
Date Commission Expires August 5, 992

WILMA E. CLARK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Aug. 5, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution:
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator (Name) Anderson Energy, Inc.

Lease Name Ryan Well # 1

Sec. 27 Twp. 8 Rge. 32 [] East [X] West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

Formation Description table with columns: Name, Top, Bottom. Rows include Anhydrite, Base Anhydrite, Topeka, Heebner, Lansing, Marmaton, Pawnee, Ft. Scott, Mississippi.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Casing Record table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Squeezed lower perfs w/125 sx, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
1547 jts. Size 2-7/8" Set At 4708' Packer At -0- Liner Run [] Yes [X] No

Date of First Production 11/3/90 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [] Sold [X] Used on Lease
METHOD OF COMPLETION: [] Open Hole [X] Perforation [] Dually Completed [] Commingled
Production Interval 4564-68'

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

RELEASED

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

MAR 05 1992

15-193-01001-0001

ALLIED CEMENTING CO. INC. N° 8991

Home Office P. O. Box 31

Russell, Kansas 67665

CONFIDENTIAL

New WASH Down

Date	10-6-90	Sec.	27	Twp.	8	Range	32	Called Out	7:30AM	On Location	10:30AM	Job Start	6:15PM	Finish	7:15PM
Client	RYAN	Well No.	#1	Location	2 1/2 West Oakley 9 N 1/4 W			County	LeFlore	State	KANSAS				
Contractor	White & Ellis Dalg Rig #			Owner	Thomas										
Job Type	PRODUCTION STRING			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish vibrator and helper to assist owner or contractor to do work as listed.											
Cable Size	9"	T.D.	4886'	Charge To	ANDERSON ENERGY										
W.C. Size	5 1/2"	Depth	4792'	Street	200 E 9th St, Suite 414										
Drill Pipe	BAKER AFU INSERT	Depth	4768'	City	Wichita, Kan 67202										
Cement Left in Csg.		Shoe Joint	24.59	The above was done to satisfaction and supervision of owner agent or contractor.											
Pressure Max.	1000#	Minimum	400#	Purchase Order No.	Euler Baker										
Leas Line		Displace	116 1/2 BBL	20 BBL WFR-2 MUD FLUSH 1-SK Gel											
Ref.				Amount Ordered	400 SK 10% Salt										

EQUIPMENT

No.	Cementer	<i>Sherry</i>
#177	Helper	<i>Will</i>
No.	Cementer	
#140	Helper	
	Driver	<i>Jim Ed</i>
	Driver	

DEPTH of Job		
Reference:	Pump TRUCK Chrg.	8.38.00
	100 Per mile	10.00
-5 1/2"	RUBBER PLUG	43.00
	Sub Total	891.00
	Tax	
	Total	

Remarks: Float Held.

Sherry

Consisting of	5% Gilsonite - 3/4 of 10% CFR-2	
Common	240	6.00 = 1440.00
Poz. Mix	160	2.25 = 360.00
Gel.	1	6.75 = 6.75
Chloride	Salt 40	4.75 = 190.00
Guides	FRA 30	4.00 = 120.00
Gil	2000	.29 = 580.00
WFR 2		.21 = 176.40
	Sales Tax	
Handling	400	.90 = 360.00
Mileage	10 m	.03 = 4120.00
	Sub Total	3353.15
	Total	

Floating Equipment (BAKER) 5 1/2 Csg. 1403.00
 1-TRI-Plex Basket SHOES
~~XXXXXX~~

FEB 15 1991
 OCT 10 1990
 E. Anderson

Wichita, Kansas

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

RELEASED

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No 8904

Home Office P. O. Box 31

Russell, Kansas 67665

15-193-01001-00-01
New

Date	10-19-90	Sec.	27	Twp.	9	Range	32	Called Out	7:00am	On Location	9:00am	Job Start	10:00am	Finish	9:15PM
Case	RYAN	Well No.	# 1	Location	Oakley west Exit	County	THOMAS	State	KANSAS	Owner	9N 4W				
Contractor	POE Well Service														
Job	Squeeze														
Tool Size	5 1/2														
Depth	3701' - 3490'														
Drill Pipe	(RAY)														
Tool	BRAD O.L TOOLS														
Cement Left in Csg.															
Press Max.															
Seas Line															
Perf.	3801-3804 @ 3577'														

EQUIPMENT

Pump	No. 177	Cementer	Bill
		Helper	
Pump	No. 146	Cementer	Sandra
		Helper	
Bulk	#22	Driver	Bill

DEPTH of Job		
Reference:	Pump TRUCK- chrg	475.00
	FEB 15 1991	
	Sub Total	
	Tax	
	Total	475.00

Remarks: Found HOLE IN TUBING Replaced & Set Packer @ 3701' & mixed 125 SK COM. Staggered & Squeezed @ 2,000# WASHED around tool. Came up & PERF @ 3577' Set Packer @ 3490' Press p BACKSIDE & shut in. Hooked up to TUBING & mixed 400 lite & 125 COM 2%CC. HAD NO circulation around ANNULAS. Staggered & squeezed @ 1,000# & HELD WASHED around tool. PULLED JOBS, & SHOT IN

To Allied Cementing Co., Inc. You are hereby requested to furnish cementing equipment and furnish cementer, and helper, to assist owner or contractor to do work as listed.

Charges To ANDERSON ENERGY

Street 200 E. First Suite 414

City Wichita State Kansas

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Robert A. Walker

CEMENT

Amount Ordered	400SK Lite	250SK Com 2%CC
Consisting of		
Common	250 @ 6.10	1525.00
Poz. Mix		
Light	400 @ 5.10	2040.00
Chloride	5 @ 21.00	105.00
Quickset		
Sales Tax		
Handling	1.00	650.00
Mileage	3¢/SK/MILE	292.50
Total		4612.50

Floating Equipment

Total 4612.50