

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193,20,557 -00-00
County Thomas
150' E. C
SE/4 Sec. 27 Twp. 8 Rge. 32 X East
X West

Operator: License # 6484

1320 Ft. North from Southeast Corner of Section

Name: Anderson Energy, Inc.

1170 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 200 E. First St., Suite 414

Lease Name: Ryan Well # #2 Twin

City/State/Zip Wichita, KS 67202

Field Name Unknown

Purchaser: N/A

Producing Formation Dry Hole

Operator Contact Person: William L. Anderson

Elevation: Ground 3078' KB 3083'

Phone (316) 265-7929

Total Depth 4655' PBDT N/A

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Chris Peters

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

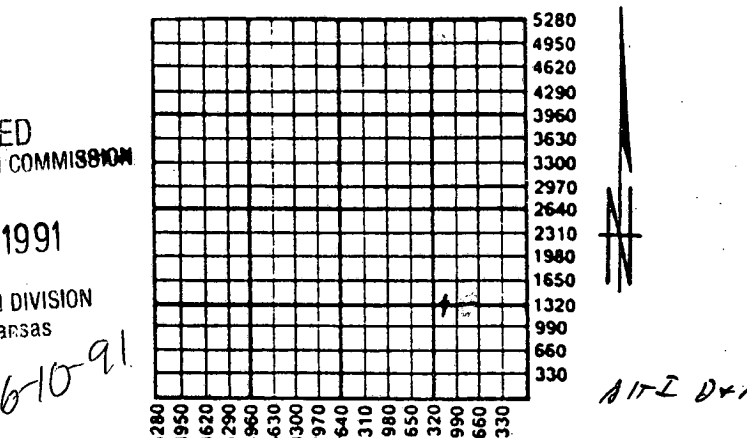
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

5/21/91 6/1/91

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 373' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson

Title Secretary-Treasurer Date 6/5/91

Subscribed and sworn to before me this 5th day of June, 1991.

Notary Public Wilma E. Clark

Date Commission Expires August 5, 1992

WILMA E. CLARK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Aug. 5, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Anderson Energy, Inc.

Lease Name Ryan Well # 2-Twin

Sec. 27 Twp. 8 Rge. 32
 East
 West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description	
Anhydrite	2677 (+406)
Base Anhydrite	<input checked="" type="checkbox"/> Log 2706 (+377)
Topeka	3835 (-752)
Name	Top Bottom
Heebner	4032 (-949)
Lansing	4068 (-985)
Stark	4278 (-1195)
Marmaton	4364 (-1281)
Pawnee	4454 (-1371)
Ft. Scott	4512 (-1429)
Cherokee Shale	4544 (-1461)
Mississippi	4636 (-1553)
LTD	4654
RTD	4655

See attached sheet for DST's.

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	373'	60/40 Poz	200	2% gel, 3% c.c.

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production D&A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

ANDERSON ENERGY, INC.
DST's
Ryan #2-Twin
150' E C SE/4
Sec. 27-8S-32W
Thomas County, KS
API No. 15-193,20,557

DST #1: 3580-3630' (Wabaunsee)
30 (30) 10 & Out
Rec. 20' mud
IFP 30-30# FFP 30-30#
ISIP 345#

DST #2: 3629-82'
30 (30) 30 (30)
Rec. 20' mud
IFP 50-50# FFP 50-50#
ISIP 727# FSIP 637#

DST #3: 3733-86' (Elmont & Howard)
30 (30) 30 (30)
Rec. 10' mud w/few oil spots
IFP 30-30# FFP 30-30#
ISIP 707# FSIP 637#

DST #4: 4039-81' (Toronto & Lansing 'A')
30 (30) 5 & Out
Rec. 3' mud
IFP 20-20# FFP 20-20#
ISIP 20#

DST #5: 4081-4113' (Lansing 'A' & 'B')
30 (45) 60 (45)
Rec. 80' muddy water
IFP 30-30# FFP 30-30#
ISIP 1214# FSIP 1125#

DST #6: 4119-37' (Lansing 'D')
30 (30) 10 & Out
Rec. 5' mud
IFP 35-35# FFP 35-35#
ISIP 1015#

DST #7: 4278-4326' (Lansing 'K')
30 (45) 45 (45)
Rec. 1' oil and 30' ocm (15% oil)
IFP 30-30# FFP 30-30#
ISIP 386# FSIP 172#

DST #8: 4457-65' (Pawnee)
30 (30) 10 & Out
Rec. 5' mud
IFP 30-30# FFP 30-30#
ISIP 30#

DST #9: 4545-4578' (Cherokee)
60 (45) 60 (45)
Weak blow; increased to 2 inches
Rec. 300' gas in pipe; 50' oil; 20' ocm
IFP 50-50# FFP 50-50#
ISIP 386# FSIP 376#

DST #10: 4130-67' (Lansing 'F')
30 (25) 5 & Out
Rec. 10 mud with few oil spots
IFP 50-50#
ISIP 1085#

RECEIVED
STATE CORPORATION COMMISSION
6-10-91
JUN 10 1991
CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

No. 2188

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	5-21-91	Sec.	27	Twp.	8	Range	32	Called Out		On Location		Job Start		Finish	3:30PM
Loc	Ryan	Well No.	2-TWIN		Location			Oakley F 70 West		County	Thomas	State	ks		
Director	Unit & Ellis Dr 1/4														
Job	Surface														
Well Size	12 1/4	T.D.	375												
Depth	8 1/2	Depth	372												
Well Pipe		Depth													
Shoe Joint		Depth													
Shoe Joint	10-15	Shoe Joint													
Minimum		Minimum													
Displace		Displace													

Owner: *EXIT 95 NW*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: *Anderson Energy Inc*
Street: *200 E 1st, Suite 414*
City: *Wichita* State: *Kan 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Mike Room*

Amount Ordered: *200 50 3% CC 2% gel*

EQUIPMENT

Emptrk	No.	Cementer	<i>Dave</i>
	<i>153</i>	Helper	
Emptrk	No.	Cementer	<i>Mark</i>
		Helper	
Emptrk		Driver	
Emptrk		Driver	

Consisting of			
Common	120	SKs @ 6.10	732.00
Poz. Mix	80	SKs @ 2.40	192.00
Gel.	5	SK @ 6.75	33.75
Chloride	5	SKs @ 21.00	105.00
Quickset			
Handling	1.00 per SK		200.00
Mileage	4¢ per SK/mile		104.00
	13 miles		
Sub Total			
Total			1,333.00

DEPTH of Job

Reference:	<i>DIVID TIK Chg</i>	380.00
	<i>2.00 per mile</i>	26.00
	<i>8 1/2" casing plug</i>	42.00
	Sub Total	
	Tax	
	Total	448.00

Remarks: *Cement*
Cir

RECEIVED RECEIVED
MAY 23 1991 STATE CORPORATION COMMISSION
JUN 10 1991
E. Anderson

15-193-20557-00-00

ORIGINAL ALLIED CEMENTING CO., INC.

No 2128

Home Office P. O. Box 31

Russell, Kansas 67665

Date 6-1-91	Sec. 27	Twp. 8	Range 32	Called Out	On Location 6:00 PM	Job Start	Finish 8:30 PM
Contractor Ryan		Well No. 2		Location Oakley 2 nd East 9N-1/2W		County Thomas	State Kan
Tractor White & Ellis Digs #8				Owner			
Job Plus				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Casing Size 7 7/8		T.D.		4655'			
Casing Size 8 5/8		Depth					
Casing Size		Depth					
Casing Size		Depth					
Cement Left in Cg.		Shoe Joint					
Casing Max.		Minimum					
Casing Line		Displace					
Ref.							

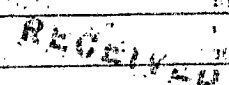
EQUIPMENT

mptrk	No.	Cementor	Walt
	153	Helper	Gerard
mptrk	No.	Cementor	
		Helper	
alktrk		Driver	Jason
	155		
alktrk		Driver	

DEPTH of Job	
Reference:	
	Pumptruck 380 ⁰⁰
	Plus D.H. 8 5/8 20 ⁰⁰
	2 ⁰⁰ PER M.I.E 32 ⁰⁰
	Sub Total
	Tax
	Total 432 ⁰⁰

Remarks:	25 SKS @ 2690'
	100 SKS @ 1880'
	40 SKS @ 425'
	10 SKS @ 40' w Plus
	15 SKS in A.H.

Charge To	Anderson Energy Inc	
Street	200 E First Suite 414	
City	Wichita	State KANSAS
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.	X Ben E Newell	
CEMENT		
Amount Ordered	190 SKS 60% Poz, 6% Gel	
Consisting of		
Common	114 @ 6.10	695.40
Poz. Mix	76 @ 2.40	182.40
Gel.	2 @ 6.75	13.50
Chloride		
Quickset		
		Sales Tax
Handling	1.00 per SK	190.00
Mileage	4¢ per SK/mile	121.60
		Sub Total
		Total 1236.65

Floating Equipment	
 JUN 7 1991 Ben E. Anderson	

15-193-20557-00-00