

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484

Name: ANDERSON ENERGY, INC.

Address 200 E. First, Suite #414

Wichita, KS

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: William L. Anderson

Phone (316) 265-7929

Contractor: Name: White & Ellis

License: 5420

Wellsite Geologist: Joel Alberts

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-20-96 5-28-96 5-29-96
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20651 00-00 plugged 5-29/96
ORIGINAL

County Thomas

80' W S/2 S/2 NE Sec. 27 Twp. 8 Rge. 32 XXX ^E _W

2310 Feet from S (circle one) Line of Section

1400 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Ryan Well # B #1

Field Name Bastin

Producing Formation D & A

Elevation: Ground 3076 KB 3081

Total Depth 4665 PBDT _____

Amount of Surface Pipe Set and Cemented at 328 Feet

Multiple Stage Cementing Collar Used? Yes XXX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 87K 3-19-97
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson

Title Vice President Date 6-25-96

Subscribed and sworn to before me this 25th day of _____ 19 96.

Notary Public Linda D. Rausch

Date Commission Expires 10-03-98

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 SWD/Rep NGPA
 Plug Other
(Specify)

RECEIVED
KANSAS CORPORATION COMMISSION
026-96
10 26 1996
LINDA D. RAUSCH
WICHITA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-03-98

Operator Name ANDERSON ENERGY, INC.
 Sec. 27 Twp. 8 Rge. 32
 East West

Lease Name Ryan Well # B #1
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Top	Datum
Anhydrite	2685	(+396)
B/Anhydrite	2713	(+368)
Topeka	3843	(-762)
Heebner	4040	(-959)
Lansing	4077	(-996)
Stark	4284	(-1203)
BKC	4344	(-1263)
Marmaton	4371	(-1290)
Pawnee	4460	(-1379)
Cherokee	4552	(-1471)
LTD	4668	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	328	60-40 poz	190	2% gel, 3% c.c.

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD				
Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
<u>DAA</u>		

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Thornton E. Anderson
President

Anderson Energy, Inc.

200 E. First Street
Suite 414
Wichita, Kansas 67202
(316) 265-7929
Fax (316) 265-8820

William L. Anderson
Vice President

ORIGINAL

DRILL STEM TESTS

Ryan B #1
80' W of S/2 S/2 NE
27-8S-32W
Thomas County, KS

Elev. 3076 GL
3081 KB

15-193-20651-0000

05-25-96 DST #1: 4343-66; (Pleasanton)
30-30-30-45
Rec. 170' GIP + 5' oil + 10' M + 61' WM-few oil spots
IFP 41-41# FFP 52-52#
ISIP 1108# FSIP 1118#

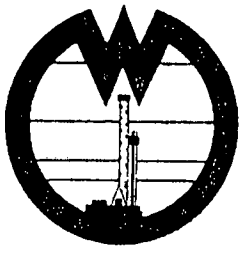
05-26-96 DST #2: 4400-36 (Alt. 'C')
45-45-45-60
SBOB - 11". 1st op.; SBOB - 2" - 2nd op.
Rec. 1862' Gas + 30' oil + 62' OCM (30% Oil + 70% M)
IF 30-30# FF 62-62#
ISIP 815# FSIP 836#

05-27-96 DST #3: 4435-76 (Pawnee)
45-30-30-10 VWBTO
Rec. 15' M - few oil spots
All press = 41#

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 26 1996

CONSERVATION DIVISION
WICHITA, KS



WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

ORIGINAL

15-193-20651-00-00

Operator: Anderson Energy, Inc.
200 E. First - Suite 414
Wichita, KS 67202

Contractor: White & Ellis Drilling, Inc.
P. O. Box 48848
Wichita, KS 67201-8848

Lease Name Ryan "B" Well No. 1
80' W of
Spot S/2 S/2 NE Section 27 Township 8S Range 32W
County Thomas State Kansas

Casing Record:

Surface: 8 5/8" @ 328' with 190 sx.
Production: _____ @ _____ with _____

Type Well: D & A Total Depth 4665'

Drilling Commenced: 5-20-96 Drilling Completed: 5-29-96

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Tops</u>	
Cellar	0	5	Anhydrite	2682
Clay & Shale	5	329	B/Anhydrite	2711
Shale	329	3465	Heebner/	
Shale & Lime	3465	4665	Topeka	3775
			Kansas City	3950
			Pawnee	4440
			Pawnee/	
			Ft. Scott	4476
			Cherokee	4500
			Johnson/	
			Mississippi	4584

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KANSAS CORPORATION COMMISSION

JUN 26 1996

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

0523

15-193-20651-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

Oakley

DATE	5-20-96	SEC.	27	TWP.	8	RANGE	32	CALLED OUT		ON LOCATION	11:30 PM	JOB START		JOB FINISH	1:45 AM	
LEASE	Ryan	WELL #	B-1	LOCATION	83+170, 9 1/2 N-14 W				COUNTY	Thomas	STATE	Kan				

OLD OR NEW (Circle one)

CONTRACTOR White + Ellis Dels #9 OWNER Same

TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4 T.D. 329'

CASING SIZE 8 7/8 DEPTH 328'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOЕ JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

AMOUNT ORDERED 190 SKS 6940 per

3% CC - 2% Ca

COMMON	114 SKS	@	7.20	820.80
POZMIX	76 SKS	@	3.15	239.40
GEL	3 SKS	@	9.50	28.50
CHLORIDE	6 SKS	@	28.00	168.00
		@		
		@		
		@		
		@		
		@		
HANDLING	190 SKS	@	1.05	199.50
MILEAGE	4¢ per SK/mile			106.40
TOTAL				1,562.60

EQUIPMENT

PUMP TRUCK CEMENTER Walt

300 HELPER Wayne

BULK TRUCK

218 DRIVER Jeff

BULK TRUCK

DRIVER

REMARKS:

SERVICE

Cement Did Cure

DEPTH OF JOB

PUMP TRUCK CHARGE 445.00

EXTRA FOOTAGE 28' @ 4.14 114.88

MILEAGE 14 miles @ 2.85 39.90

PLUG 8 7/8 Surface @ 45.00

TOTAL 541.38

CHARGE TO: Anderson Energy, Inc

STREET 200 E. 1st #414

CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

RECEIVED

JUN 26 1996

CONSERVATION DIVISION
WICHITA, KS

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Roger [Signature]

TELEPH

AREA CODE 913
REA CODE

ALLIED CEMENTING CO., INC.

0300

15-193-20651-00-00

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>5-29-96</u>	SEC <u>27</u>	TWP. <u>8</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>4:45 AM</u>	JOB START <u>7:45 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Ryan</u>	WELL # <u>B-1</u>	LOCATION <u>1-70 + 83 - 9A - 44W</u>			COUNTY <u>Thomas</u>	STATE <u>Kan</u>	

OLD OR NEW (Circle one)

CONTRACTOR White + Ellis Rig #9

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4665'

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED 190 SKS 6 3/4" per
6% Gel, 1/4" Flo-Seal

COMMON	<u>114</u>	SKS	@	<u>7.20</u>	<u>820.80</u>
POZMIX	<u>76</u>	SKS	@	<u>3.15</u>	<u>239.40</u>
GEL	<u>10</u>	SKS	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE			@		
<u>Flo-Seal</u>	<u>48</u>	<u>#</u>	@	<u>1.15</u>	<u>55.20</u>
			@		
			@		
			@		
			@		
HANDLING	<u>190</u>	SKS	@	<u>1.05</u>	<u>199.50</u>
MILEAGE	<u>44</u>	per SK/mile			<u>106.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK

218 DRIVER Jeff

BULK TRUCK

DRIVER

TOTAL 1,516.30

REMARKS:

SERVICE

<u>25</u>	SKS @	<u>2680'</u>
<u>100</u>	SKS @	<u>1875'</u>
<u>40</u>	SKS @	<u>375'</u>
<u>10</u>	SKS @	<u>40'</u>
<u>15</u>	SKS in R.H.	

DEPTH OF JOB	<u>2680'</u>	
PUMP TRUCK CHARGE		<u>550.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>14-miles</u>	@ <u>2.85</u> <u>39.90</u>
PLUG	<u>8 5/8 D.H.</u>	@ <u>23.00</u>
	@	
	@	

TOTAL 612.90

CHARGE TO: Henderson Energy, Inc.

STREET 200 E 1st #114

CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

RECEIVED
CORPORATION COMMISSION

JUN 26 1996

CONSERVATION DIVISION
WICHITA, KS

TOTAL

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Donald A. Neal