

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE 6/85

OPERATOR FIRST ENERGY CORPORATION API NO. 15-193-20295-00-00

ADDRESS 16701 GREENSPPOINT PARK DRIVE, #200 COUNTY THOMAS

HOUSTON, TEXAS 77060 FIELD TRIANGLE

\*\* CONTACT PERSON GAYLE CARTER PROD. FORMATION NIOBRARA  
PHONE (713) 847-5755 XXX Indicate if new pay.

PURCHASER UNKNOWN LEASE MOLESWORTH

ADDRESS \_\_\_\_\_ WELL NO. 73-31

DRILLING CONTRACTOR MURFIN DRILLING COMPANY 990 Ft. from EAST Line and

ADDRESS 250 NORTH WATERS, #300 1650 Ft. from NORTH Line of

WICHITA, KANSAS 67202 the NE (Qtr.) SEC 31 TWP 8S RGE 36 (W).

PLUGGING CONTRACTOR MURFIN DRILLING COMPANY WELL PLAT (Office Use Only)

ADDRESS 250 NORTH WATERS, #300 KCC

WICHITA, KANSAS 67202 KGS

TOTAL DEPTH 4935' PBDT 940' SWD/REP \_\_\_\_\_

SPUD DATE 11-23-83 DATE COMPLETED 12-05-83 PLG. \_\_\_\_\_

ELEV: GR 3394 DF \_\_\_\_\_ KB 3399 NGPA \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 252' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GAYLE CARTER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5TH day of JANUARY, 19 84.

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARCH 9, 1987

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 01 1984

CONSERVATION DIVISION  
WICHITA, KANSAS

2-1-84

Side TWO

OPERATOR FIRST ENERGY CORPORATION LEASE NAME MOLESWORTH SEC 31 TWP 8S RGE 36 (W)  
WELL NO 73-31

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			NIOBRARA	636'
			TOPEKA	3963
			LANSING/ KANSAS CITY	4198
DST #1            30-60-60-120  IHP    2213            FHP    2203 IFP    79                FFP    287 ISIP   1272            ISIP   1262 Rec'd salt water	4185	4232		
DST #2            30-60-60-120  IHP    2507            FHP    2409 IFP    29                FFP    49 ISIP   1154            ISIP   1184 Rec'd mud, no show	4695	4725		
			CHEROKEE	4668
			MISSISSIPPIAN	4872
			TOTAL DEPTH	4935
			LOGS	
			DIL	
			CND	
			BCL	

**RELEASED**  
**JAN 18 1985**  
**FROM CONFIDENTIAL**  
*1-18-85*

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or ( <del>Old</del> )	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
SURFACE	12 1/4	8-5/8"	24	258	60/40 POZ	225	3% CC		
PRODUCTION	7-7/8"	4 1/2"	10.50	825	COMMON	325	2% GEL		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval			
TUBING RECORD									
Size	Setting depth	Packer set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production - I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB			
Disposition of gas (vented, used on lease or sold)			MCF			bbls.			Perforations