

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CENTENNIAL ENERGY COMPANY

API NO. 15-181-20220 -00-00

ADDRESS 2323 S. VOSS, SUITE 370

COUNTY SHERMAN

HOUSTON, TEXAS 77057

FIELD GOODLANDS

\*\*CONTACT PERSON DAVID R. HOEFT

PROD. FORMATION NIOBRARA

PHONE 713-789-9475

LEASE N.L. WALLACE

PURCHASER

WELL NO. #1-16

ADDRESS

WELL LOCATION

DRILLING AGAPE DRILLING

330' Ft. from NORTH Line and

CONTRACTOR

330' Ft. from EAST Line of

ADDRESS P.O. BOX 71

the NE 1/4 SEC. 16 TWP. 8-RGE. 39-W

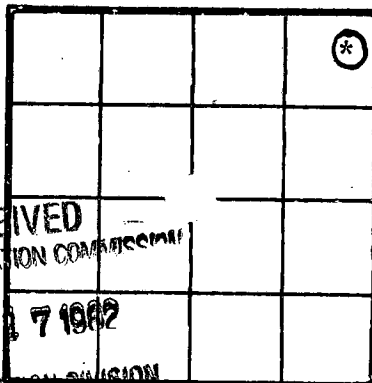
BURLINGTON, COLORADO 80807

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS NOT PLUGGED



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 1037' PBD 987.5'

SPUD DATE 4/3/82 DATE COMPLETED 4/25/82

ELEV: GR 3641' DF ----- KB 3646

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 310'

DV Tool Used? NO

AFFIDAVIT

STATE OF TEXAS, COUNTY OF HARRIS SS, I,

DAVID R. HOEFT OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (X) (OF) CENTENNIAL ENERGY

OPERATOR OF THE N.L. WALLACE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1-16 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF APRIL, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David R. Hoeft

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May, 19 82.

KIMBERLY S. VOSS Notary in and for State of Texas

Kimberly S. Voss

NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires Aug. 28 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SURFACE GRAVELS, SANDS, SHALES	0	290'	OLAGALLA	
SHALE	290	762	PIERRE	
SHALE	762	948'	WHITE SPECKS	
CHALK	948'	982'	NIOBRARA	
SHALE	982	1037'		
LOGS: OPEN HOLE: GR-INDUCTION CASED: GR-CBL-CCL				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9½"	7"	23	310'	COMMON	120	NONE
PRODUCTION	6 3/4"	4½"	9.5	1030'	RCD	75	NONE

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	0.33	962'-982'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
FRAC (WESTERN) 100,000 #10/20 and 20/40 sand, 32,000	962'-982'

gal. water, 600 MCF of CO<sub>2</sub>

Date of first production SIGW	Producing method (flowing, pumping, gas lift, etc.) FLOWING	Gravity N.A.
RATE OF PRODUCTION PER 24 HOURS	Oil Gas 161 MCF	Water 0% Gas-oil ratio bbbls. CFPB
Disposition of gas (vented, used on lease or sold) SIGW		Perforations 962-982'

