

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.s

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CENTENNIAL ENERGY COMPANY

API NO. 15-181-20124-00-00

ADDRESS 2323 S. VOSS, SUITE 370

COUNTY SHERMAN

HOUSTON, TEXAS 77057

FIELD GOODLANDS

**CONTACT PERSON DAVID R. HOEFT

PROD. FORMATION NIOBRARA

PHONE 713-789-9475

LEASE BRINEY FARMS

PURCHASER

WELL NO. 2-22

ADDRESS

WELL LOCATION

DRILLING BENSON MINERAL GROUP

330' Ft. from SOUTH Line and

CONTRACTOR

330' Ft. from WEST Line of

ADDRESS 1726 CHAMPA ST., SUITE 600

the NW 1/4 SEC. 22 TWP. 8-S RGE. 39-W

DENVER, COLORADO 80202

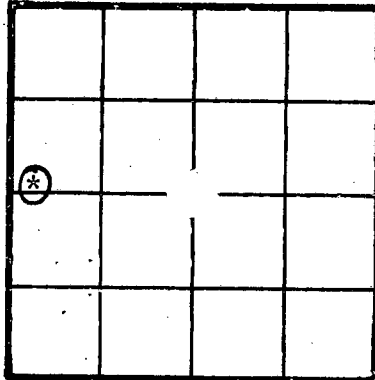
RECEIVED STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS NOT PLUGGED



KCC [checked] KGS [checked] (Office Use)

MAY 17 1982

CONSERVATION DIVISION Wichita, Kansas

5-17-82

TOTAL DEPTH 990' PBD 990'

SPUD DATE 8/22/80 DATE COMPLETED 4/25/82

ELEV: GR 3647' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 320' DV Tool Used? NO

AFFIDAVIT

STATE OF TEXAS, COUNTY OF HARRIS SS, I,

DAVID R. HOEFT OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR) (OF) CENTENNIAL ENERGY COMPANY

OPERATOR OF THE BRINEY FARMS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-22 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF APRIL, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May 1982.

(S) David R. Hoeft

Kimberly S. Voss

NOTARY PUBLIC

KIMBERLY S. VOSS Notary in and for State of Texas

MY COMMISSION EXPIRES: Aug. 28, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NO REPORT FILED BY ORIGINAL OPERATOR				
SURFACE GRAVELS	0'	320'	OLAGALLA	
SHALE	320'	756'	PIERRE	
SHALE	756'	947'	WHITE SPECKS	
CHALK	947'	979'	NIOBRARA	
SHALE	979'	990'		
LOGS: ORIGINAL GR-INDUCTION CASED HOLE: GR-CCL				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9 7/8"	7"	23	320'	COMMON	70	
INTERMEDIATE	6 3/4"	4 1/2"	9.5	922'	COMMON	20	
PRODUCTION	4"	2 3/8"	4	9	DOWELL RFC	7	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			3	959'	979'
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
FRAC (WESTERN) 40,000 #10/20 and 20/40 sand, 16,000 gal.	959-979'

water, 300 MCF of CO₂

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
SIGW	FLOWING				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
		93 bbls.	20% 0%		
Disposition of gas (vented, used on lease or sold)			Perforations		
SIGW			959-979'		

