

ORIGINAL

SIDE TWO

Operator Name Tahosa Investments, Inc. Lease Name Bahe Well # 1
County Sherman County, Kansas
Sec. 30 Twp. 8 Rge. 39 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name: Niobrara Top: 996' KB Bottom: 1028' KB
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

CASING RECORD New Used surface casing - used production casing - new
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	9 7/8"	7"	20#	420' KB	Class A	180	3% CaCl
production casing	6 1/4"	4 1/2"	10.5#	1133' KB	Std. Lt.	100	Gilsonite 17#/sx Flocele 1/4#/sx

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1009' KB - 1028' KB	Fracture treated with 11,000 lb 20/40 sand, 38% CO ₂ Gel Water, pumped 91,000 lbs. 10/20 sand with 38% CO ₂ Gel Water, total 102,000 lbs. sand, 1,032,000 SCF CO ₂ and 551 bbls gelled water	1009' KB to 1028' KB

TUBING RECORD
no tubing run
Size Set At Packer At
Liner Run Yes No

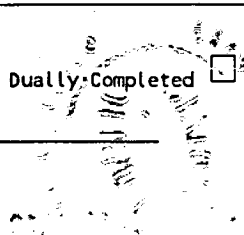
Date of First Production waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 178 Mcf	Water 0 Bbls.	Gas-Oil Ratio N/A	Gravity .6819 Gas
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval



ORIGINAL



TICKET NO. **910722-X**
 OCT 04

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME #1 Babe		COUNTY Sherman	STATE Ks.	CITY / OFFSHORE LOCATION	DATE 6-15-91
CHARGE TO Tr. Hosa Investments, Inc		OWNER Same	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR Ecch Dale	LOCATION 1 Hwy, Ks		CODE 75325
CITY, STATE, ZIP		SHIPPED VIA Howe	FREIGHT CHARGES PPD <input type="checkbox"/> COLLECT <input type="checkbox"/>	LOCATION 2	
WELL TYPE 1.2	WELL CATEGORY 01	WELL PERMIT NO.	DELIVERED TO Goodland, Ks	LOCATION 3	
TYPE AND PURPOSE OF JOB C20		ORDER NO. B-9040220	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
C20-117		1		MILEAGE on PT	95	mi			2.60	247	00
001-016		1		Pump Ch	1134	g			900	00	
C20-018		1		5w Top Plug	1	ea	1/2	in	50	50	00
21-009		1		Mud Flush	500	gal			45	225	00
12 A	825-201	1		Cement Guide Shoe	1	ea	1 1/2	in	83	83	00
24A	815-19101	1		Insert Float Valve	1	ea	1 1/2	in	73	73	00
37	815-19111	1		Fill up Assy	1	ea	1	in	27.50	27	50
40	807-2300	1		S-4 Control	5	ea	4 1/2	in	41.00	205	00
350	890-10802	1		Howe Wild A	1	ea			11.00	11	00

INVOICE

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 07 1991
 CONSERVATION DIVISION
 Wichita

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-9040220**

1,483.00

WAS JOB SATISFACTORILY COMPLETED? _____
 WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____
 x **Paul Urban**
 CUSTOMER OR HIS AGENT (PLEASE PRINT)
 x **Paul Urban**
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

John E. Beck
 HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER

SUB TOTAL
 APPLICABLE TAXES WILL BE ADDED ON INVOICE.



BULK MATERIALS DELIVERY AND ORIGINAL TICKET CONTINUATION

FOR INVOICE AND
TICKET NO. 910722

OCT 07

DATE 6-15-91	CUSTOMER ORDER NO.	WELL NO. AND FARM #1 Bahe	COUNTY CONFIDENTIAL Sherman	STATE Ks
CHARGE TO Tashosa Investments, Inc.		OWNER Same	CONTRACTOR No. B 904220	
MAILING ADDRESS		DELIVERED FROM Hays, Ks	LOCATION CODE 25525	PREPARED BY Childers
CITY & STATE		DELIVERED TO N. of Goodland, Ks	TRUCK NO. 51252	RECEIVED BY <i>John E. Beck</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-308	516.00261		B	Standard Cement	50				6.75	337	50
504-316			B	Halliburton Light Cement	50				6.10	305	00
507-210	890.50071		B	Flocele Blended	6	lb			1.30	7	80
507-775	516.00144		B	Halad-322 Blended	24	lb			6.15	147	60
508-292	70.15573		B	Gilsonite Blended	350	lb			.47	164	50
509-544	516.00259		B	Halliburton Gel on side	2				13.75	27	50
<div style="font-size: 4em; opacity: 0.3; transform: rotate(-30deg); pointer-events: none;">THIS IS NOT AN INVOICE</div>					<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED STATE COMMISSION OCT 07 1991 CONSERVATION DIVISION Wichita, Ks </div>						
				Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES				
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET				
500-207			B	SERVICE CHARGE			107 CU. FEET		1.15	123	05
500-306			B	Mileage Charge	9890 TOTAL WEIGHT	95 LOADED MILES	469.775 TON MILES		.80	375	82
No. B904220		CARRY FORWARD TO INVOICE					SUB-TOTAL		1,488 77		

CUSTOMER

ORIGINAL

DISTRICT Hay, K DATE _____

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Tahosa Investment, Inc (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

CONFIDENTIAL

WELL NO. # 1 LEASE Bake SEC. 30 TWP. 8⁰⁰ RANGE 39⁰⁰

FIELD _____ COUNTY Sherman STATE Kan OWNED BY Seems

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 PACKER: TYPE _____ SET AT _____
 TOTAL DEPTH 1155' MUD WEIGHT _____
 BORE HOLE _____
 INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
 PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>N</u>	<u>10.5</u>	<u>11 1/2</u>	<u>6</u>	<u>1154'</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

Case 11" Perforations

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees. THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default or payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law:
 - Damage to property owned by in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
 - That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
 - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any case of a claim (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - That Customer shall at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are in the possession of Customer, shall pay Halliburton the replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments furnished for machine operations, the Customer shall in addition to the foregoing be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the field or well.
 - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
 - That this contract shall be governed by the law of the state where services are performed or materials are furnished.
 - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED Paul Urban CUSTOMER

DATE 6-15-91

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

TIME 10:00 A.M./P.M.

CUSTOMER

HALLIBURTON SERVICES
JOB LOG

WELL NO. #1 LEASE Bake

TICKET NO. 910722

CUSTOMER TASHOEA

PAGE NO. 1

ORIGINAL

JOB TYPE cmt LONGSTRING

DATE 6-15-91

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	13:30 07:00							called out OCT 02 on/oc.
	09:10 10:35							Spot & Set up edge of Plot Job CONFIDENTIAL Start 1/2" X 1/2" 5/8" x 1/2" in Hole Csg in Hole Break Circ 1/2" Pump Hook up PC & Manifold
	11:19 11:24 11:37 11:38					50 50 50 100		Start Pump Mud Flush Mud Flush in - Start 2 sk C-1 Gel in Start Mix Cmt. 50sk HLC 7/7 1/2 Gal. water & 1/2" Flueck 50sk Standard 1/2" x 5" H/d - 302
	11:38					75		Finish Mix Cmt. Release Plug Wash out Pump & Lines
	11:43 11:46 11:46 11:47					50 525 1200 c		Start Displ Finish Displ. Plug Lead & Release Press Float Hold Cmt Did Circ - 6 BBL
								Thank you for leaving a letter

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 07 1991
 CONSERVATION DIVISION
 Wichita, Kansas

CUSTOMER



JOB SUMMARY

HALLIBURTON DIVISION OKlahoma
HALLIBURTON LOCATION Hays K.

BILLED ON TICKET NO. 410732

ORIGINAL

WELL DATA

FIELD _____ SEC. 30 TWP. 8^s RNG. 39^m COUNTY Shuman STATE Kans.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	16.5	4"	0	11.4'	
LINER						
TUBING						
OPEN HOLE			0.010"			SHOTS/FT.
PERFORATIONS						
PERFORATIONS			CONFIDENTIAL			
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-15-91</u>	DATE <u>6-15-91</u>	DATE <u>6-15-91</u>	DATE _____
TIME <u>03:30</u>	TIME <u>07:30</u>	TIME <u>10:10</u>	TIME _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. Beck</u>	<u>Co. 6</u>	
<u>L. Dinkel</u>	<u>31113</u>	<u>Hays K.</u>
<u>A. Gehl</u>	<u>137</u>	<u>"</u>
	<u>510.50</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API

DISPL. FLUID _____ DENISTY _____ LB./GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB Cement Plug

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Paul Urban BY/CHA

HALLIBURTON OPERATOR John El Beck COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>50</u>	<u>HLC</u>		<u>B</u>	<u>7% Ak Gilsonite + 1/2" Floccul</u>	<u>1.69</u>	<u>13.1</u>
	<u>50</u>	<u>Standard</u>		<u>B</u>	<u>0.5% Haled-300</u>	<u>1.18</u>	<u>15.4</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

ORDERED _____ AVAILABLE _____ USED _____

TREATING _____ DISPL. _____ OVERALL _____

FEET 15 REASON Insert Flocc

SUMMARY

PRESLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 18

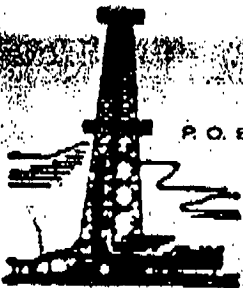
CEMENT SLURRY: BBL.-GAL. (15 + 10.5) 25.5

TOTAL VOLUME: BBL.-GAL. _____

REMARKS Sub log

RECEIVED
STATE CORPORATION COMMISSION
OCT 07 1991

CUSTOMER: Tracy... LEASE: Beck WELL NO.: _____ JOB TYPE: Cement Plug DATE: 6-15-91



CEMENTERS, INC.
P. O. BOX 1587
ORIGINAL
WICHITA, KANSAS 67202-1587 • (308) 632-8855

Our Invoice
No 13598

OCT 04
CONFIDENTIAL

Date 6-14-91	Well Owner Tahosa Investments	Well No. # 1	Lease Beh
County SHERMAN	State KANSAS		Field
Charge To EXCEL	Charge Code		
Address			For Office Use Only
City, State			
Pump Truck No. 1202	Code	Bulk Truck No. 1206	Code
Type of Job	Depth	Ft.	to
Surface	Bottom of Surface	Ft. 470	to
Plug	Plug Landed @	Ft.	Time On 11:30 AM
Production	Pipe Landed @ 470	Ft.	Time Off

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat	180	SK		
	Poz. Mix				
	Calcium Chloride	376			
	Gel % Flo-Seal %				
	Handling Charge				
	Hauling Charge				
	Additional Pump Charge				
	Mileage P.T.				
	B.T.				
	Plug down @ 12:30 PM 6-14-91				

RECEIVED
STATE COMMISSION

OCT 07 1991

Remarks:	WICHITA, KANSAS	Reference Code	Sub Total
	State	%	Tax
	Disc		Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1202		Pump Truck					
1206		Bulk Truck					

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By **Gary & Dennis** Received by **Andy Lake**
Customer or His Agent