

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9258 EXPIRATION DATE 12-84

OPERATOR Goodland Gas Company API NO. 15-181-20264-00-00

ADDRESS 1400 Post Oak Blvd., Suite 710 COUNTY Sherman

Houston, Texas 77056 FIELD Wildcat Goodland Niobrara GAS AREA

** CONTACT PERSON Suzanne Parks PROD. FORMATION Niobrara
PHONE 713/951-0590 No Indicate if new pay.

PURCHASER N/A LEASE Hendrich

ADDRESS _____ WELL NO. 1-1

WELL LOCATION SW SW

DRILLING Western Well Drilling, Inc. 330Ft. from South Line and

CONTRACTOR _____ 330Ft. from West Line of (E)

ADDRESS 11299 Old Brighton Road the SW/4 (Qtr.) SEC 1 TWP 8S RGE 40 (W).

Henderson, Colorado 80640

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

		1	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 1394' PBD _____

SPUD DATE 11-9-83 DATE COMPLETED 11-17-83

ELEV: GR 3695.0 DF 3698.0 KB 3700.0

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 334' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, (Gas) Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Suzanne Parks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Suzanne Parks
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29 day of December 1983.

AMELIA SOILEAU
Notary Public, State of Texas
My Commission Expires December 23, 1987
Bonded by Lovett Agency, Lawyers Surety Corp.

Amelia Soileau
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Goodland Gas Company LEASE NAME Hendrich

SEC 1 TWP 8S RGE 40 (E) (W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Blue Shale	280'
			Smokey Hills	1119'
			DIL/SFL	335-1328
			CBL/VDL/GR	340-1245
			PERF/DCL	500-1293
			CNL.LTD/GR	1000-1220
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.				CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	17.0	334	Class "A"	85	
Production	6 1/4"	4 1/2"	9.5		Class "A"	90	10% NaCl .75% CFR2
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval		
			2	3 3/8 H II	1132-1168		
TUBING RECORD							
Size	Setting depth	Pecker set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
627 BBLs 20#/1000 gal gel + 40 tons CO ₂ + 49600 # 20/40						1132-1168	
sand + 33,000 # 10/20 sand							
Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____							
Shut in		Estimated Production - JIP _____ bbls.		Gas _____ MCF		Water _____ % Gas-oil ratio _____ CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations 1132-1168			

15-181-20264-00-00

State of Kansas



JOHN CARLIN
R. C. LOUX
JANE T. ROY
PHILLIP R. DICK
CAROL J. LARSON

Governor
Chairman
Commissioner
Commissioner
Executive Secretary

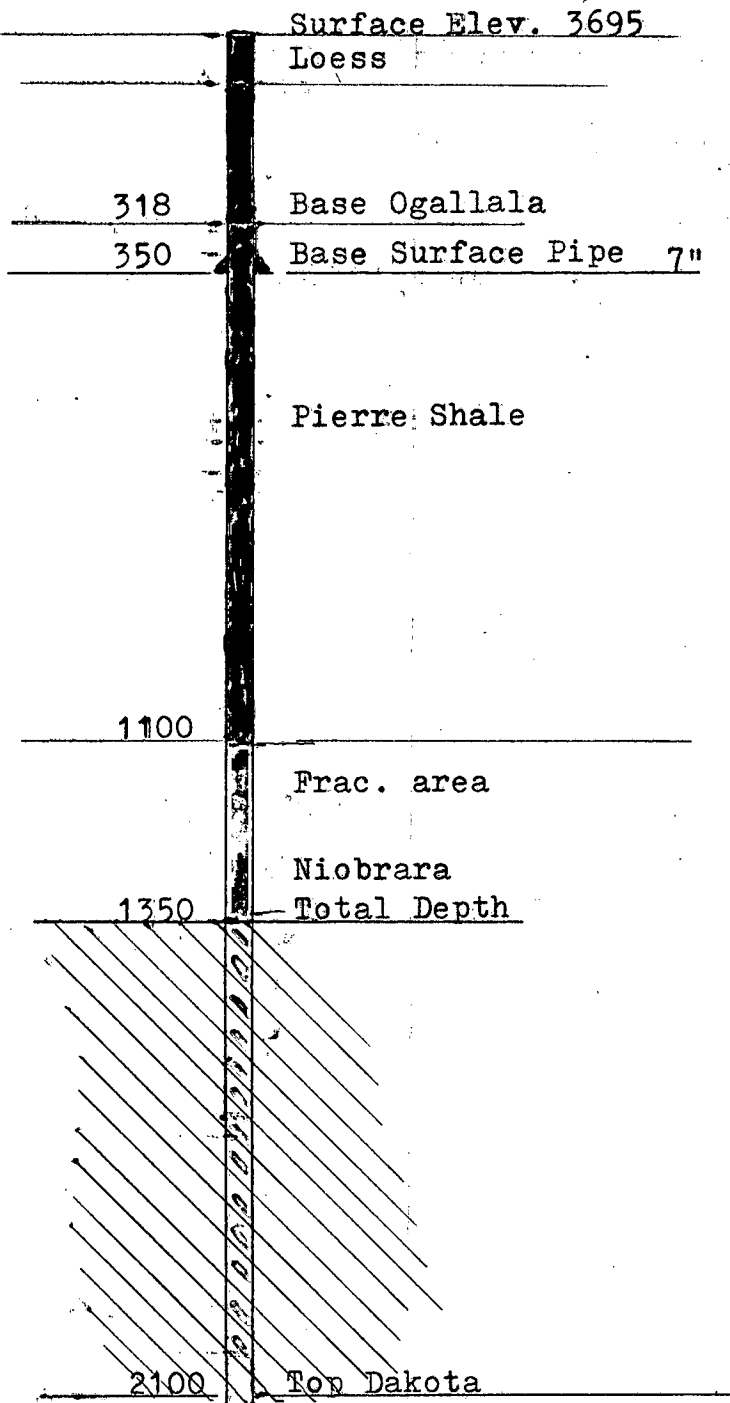
State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

GOODLAND GAS
Houston, Tx.

typical of 4 wells



For all wells

Pumped 667 bbl gel. fresh water
 40 tons Co₂
 49,600 20-40 sand
 33,000 10-20 sand

Fluid 3% KCL
 20 lbs. gel.
 25 lbs fluid loss additive
 2 gal. clay stabilizer
 1.5 gal. foamer
 1 gal. co₂ scale inhibitor
 2 gal./tank bacteria control

SW sec.1-8-40 Hendrich
 SW sec.2-8-40 Wolf Eyth
 NW sec.11-8-40 Armstrong
 NW sec.12-8-40 Armstrong

Frac. Pressure
 1500 PSI

Field test of wells
 flow pressure
 shut in pressure
 200MCF/Day

RECEIVED
STATE CORPORATION COMMISSION

DEC 19 1933

CONSERVATION DIVISION
Wichita, Kansas

Carl Goodrow

*Dec 15-83
mml*