

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C 5 Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9258 EXPIRATION DATE 12-84

OPERATOR Goodland Gas Company API NO. 15-181-20265-00-00

ADDRESS 1400 Post Oak Blvd., Suite 710 COUNTY Sherman

Houston, Texas 77056 FIELD Wildcat Goodland Niobrara Gas Area

** CONTACT PERSON Suzanne Parks PROD. FORMATION Niobrara
PHONE 713/ 951-0590 No Indicate if new pay.

PURCHASER N/A LEASE Wolf Eyth

ADDRESS _____ WELL NO. 1-2

DRILLING Western Well Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR _____ 600 Ft. from West Line of (E)

ADDRESS 11299 Old Brighton Road the SW (Qtr.) SEC 2 TWP 8S RGE 40 (W).

Henderson, Colorado 80640

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1371' PBDT _____

SPUD DATE 11-10-83 DATE COMPLETED 11-17-83

ELEV: GR 3712 DF 3715 KB 3717

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 343 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. IF OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Suzanne Parks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Suzanne Parks (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29 day of December 19 83.

AMELIA SOILEAU Notary Public, State of Texas Commission Expires December 23, 1987 Bonded by Lovett Agency, Lawyers Surety Corp.

Amelia Soileau (NOTARY PUBLIC)

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** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

15-181-20265-00-00

ACO-1 Well History

Side TWO

OPERATOR Goodland Gas Company

LEASE NAME Wolf Eyth

SEC 2 TWP 8S RGE 40

(E)

(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Blue Shale	300'
			DIL/SFL	344-1371
			CNL/LTD/GR	1000-1371
			CYBERLOOK	1150-1371
			CBL/VDL/GR	500-1301
		PERF/DCL	1175-1301	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	17	343	Class "A"	85	50/50 POZ, 2% gel
Production	6 1/4"	4 1/2"	9.5	1342	Class "A"	90	10% Salt .75 % CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" Hyper	1204-1242
TUBING RECORD				JRT II	
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Frac 623 BBLs 20# gel; 40 tons CO ₂ ; 49,600 lbs 20/40 sand;	
33,000 lbs 10/20 sand; 583 BBLs CO ₂ ; 20#/1000 gal gel	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut in		
Estimated production	Oil	Gas
bbbls.	200	MCF
Water	%	Gas-oil ratio
bbbls.		CFPB
Perforations 1204-1242		

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 STATE PRODUCTION COMMISSION

JAN 10
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 CONSERVATION DIVISION
 Wichita, Kansas



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R. C. LOUX
JANE T. ROY
PHILLIP R. DICK
CAROL J. LARSON

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Chairman
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Commissioner
Executive Secretary

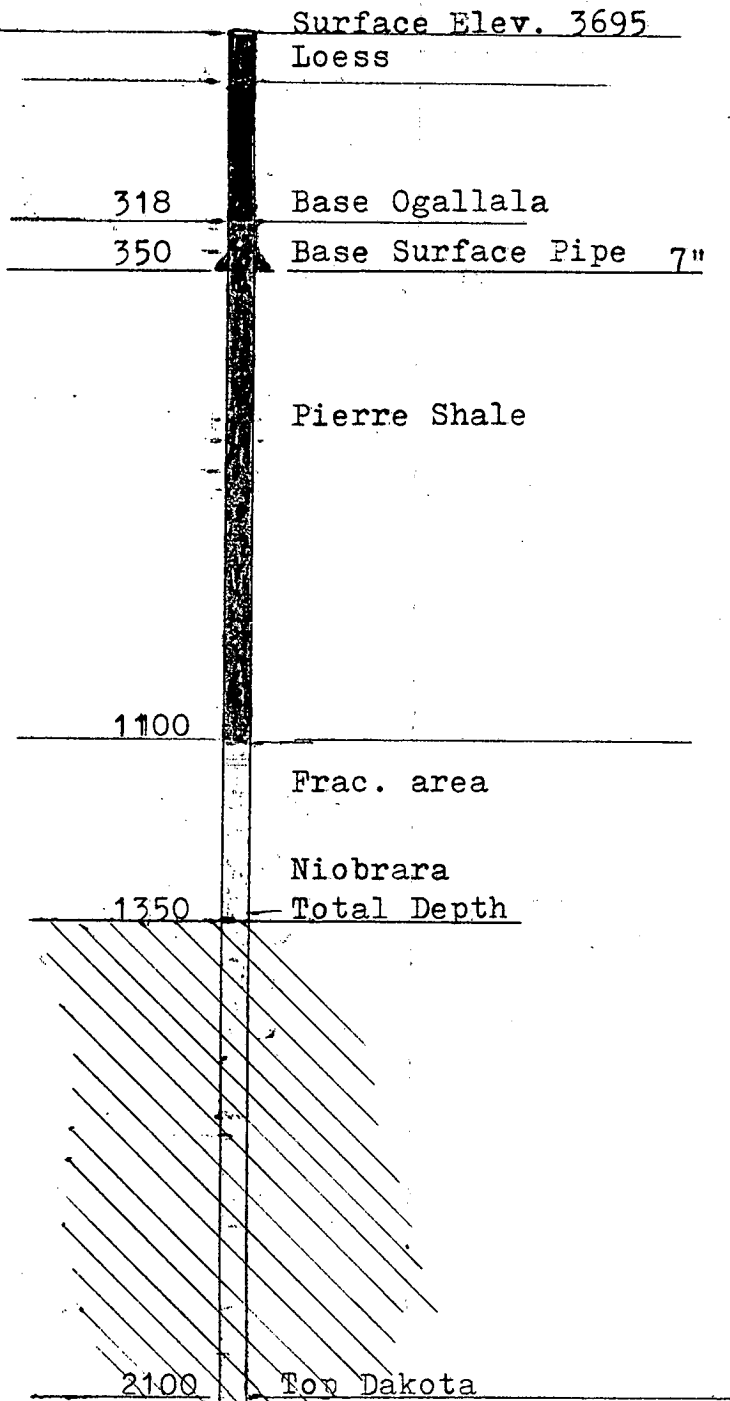
State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

GOODLAND GAS
Houston, Tx.

Typical of 4 wells



For all wells

Pumped 667 bbl gel. fresh water
40 tons Co₂
49,600 20-40 sand
33,000 10-20 sand

Fluid 3% KCL
20lbs gel.
25 lbs fluid loss additive
2 gal. clay stabilizer
1.5 gal. foamer
1 gal. co₂ scale inhibitor
2 gal./tank bacteria control

SW sec.1-8-40 Hendrich
SW sec.2-8-40 Wolf Eyth/
NW sec.11-8-40 Armstrong
NW sec.12-8-40 Armstrong

Frac. Pressure
1500 PSI

Field test of wells
flow pressure
shut in pressure
200MCF/Day

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STATE CORPORATION COMMISSION

DEC 19 1983

CONSERVATION DIVISION
Wichita, Kansas

Carl Goodnow

Dec 15-83
mml