

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 ROAD 22
City/State/Zip: GOODLAND, KS 67735
Purchaser: PRG, L.C.
Operator Contact Person: JOHN SANDERS
Phone: (785) 899-5684
Contractor: Name: SCHAAL DRILLING # 33229
License: POE SERVICING, INC. #3152

Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>5-1-03</u>	<u>8/4/03</u>	<u>8/19/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20321-0000

County: SHERMAN

NE NW NW Sec. 2 Twp. 8 S. R. 40 East West

600' feet from S / (N) (circle one) Line of Section

1115' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: WOLFE-EYTH Well #: 2-2

Field Name: GOODLAND GAS FIELD

Producing Formation: NIOBRARA

Elevation: Ground: 3610' Kelly Bushing: _____

Total Depth: 1339' Plug Back Total Depth: 1307'

Amount of Surface Pipe Set and Cemented at 250' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 1 of 9.23.03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Sanders

Title: President Date: 9/8/03

Subscribed and sworn to before me this 8th day of Sept

2003

Notary Public: Ann Weber

Date Commission Expires: 12.9.06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ANN WEBER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12.9.06

Operator Name: LOBO PRODUCTION, INC. Lease Name: WOLFE-EYTH Well #: 2-2
 Sec. 12 Twp. 19N S. R. 40 East West County: SHERMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>NIORARA</td> <td>1094</td> <td>G.L.</td> </tr> </table>	Name	Top	Datum	NIORARA	1094	G.L.
Name	Top	Datum					
NIORARA	1094	G.L.					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	10"	7"	20#	250'	COMMON	55	4% GEL
PRODUCTION	6 1/4"	4 1/2"	13.50#	1284'	COMMON	70	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	1096-1116	25,740 LBS	20/40 SAND	1096-1132
2	1122-1132	74,360 LBS	12/20 SAND	
		290,000 SCF	N2 NITROGEN	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-19-03		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		90 MCFD			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone 332-3123

No. 010324

15-181-20321-00-00

Date 8-5-03

PROJECT:

SOLD TO: Lobo Production

ADDRESS:

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by <i>John Sanders</i>
Time Delivered	
Time Released	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		35 sk	7.75	271.25
Mix	Slump	Total Miles	Mileage	
	S - M - D	38	\$2.10	79.80
Added Water Reduces Strength & durability				
Gals Added		Authorized By <i>John Sanders</i> 30.00		
Cash	Charge	Sales Tax	27.81	
		Total	408.86	

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone 332-3123

No. 01032

ORIGINAL

RECEIVED

SEP 09 2003

KCC WICHITA

PROJECT:

SOLD TO: Lobo Production

ADDRESS:

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by <i>John Sanders</i>
Time Delivered	
Time Released	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		35 sk	7.75	271.25
Mix	Slump	Total Miles	Mileage	
	S - M - D	38	\$2.10	79.80
Added Water Reduces Strength & durability				
Gals Added		Authorized By <i>John Sanders</i> 30.00		
Cash	Charge	Sales Tax	27.81	
		Total	408.86	

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Ticket

No. 011030

DELIVERY TICKET

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone 2-3123

Date 5/2/03

PROJECT: John Sanders
SOLD TO: Lobo Production
ADDRESS: Goodland

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.
Delivery inside curb line made only at risk of purchaser.
No damage claims considered without proof of driver negligence.

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by <i>John Sanders</i>
Time Delivered	
Time Released	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		55 sk	7.75	426.25
Mix	Slump	Total Miles	Mileage	
	S - M - D	38	\$2.10	79.80
Added Water Reduces Strength & durability				
Gals Added		Authorized By <i>John Sanders</i> 30.00		
Cash	Charge	Sales Tax	39.13	
		Total	575.18	